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SANTA FE				
FILE				
บ.ร.G.s.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS		:	
OPERATOR				
		1	1	

	SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	NS .		
	LAND OFFICE	REGE	IVED			
	TRANSPORTER GAS	(3.8)				
	OPERATOR	JAN 2	1971			
I.	PRORATION OFFICE	<u> </u>				
	AMOCO PRODUCTION	COMPANY. (LI. E. ARTESIA.				
	Address		GI CIDE			
BOX 68, HOBBS, N. M. 88240						
	Reason(s) for filing (Check proper box)	HAME	Other (Please explain)			
	New Well	Change in Transporter of:	of aperator and the			
	Recompletion Change in Ownership	Oil X Dry Gas Casinghead Gas Conden		PETROLEUM CORPORATION		
				CTION COMPANY		
	If change of ownership give name	N AMERICAN PETROLEUM CORPO	RATION BOX 68, HOBBS, N. M.	88240		
		•				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	STATE AE	I EMPIRE A	^			
	Location		00 078	011.6		
	Unit Letter C ; 99	O Feet From The NORTH Line	e and 1650 Feet From Th	· WEST		
	30	nship 17-5 Range	28-E , NMPM, E3			
	Line of Section 32 Tow	nship (-) Range	CO-E , NMPM, E	DDY County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
	Care of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)		
	AMOCO PRODUCTION COMPA	<u> </u>	BOX 3119, MIDLAN	D. 15x95 79701		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ea copy by this form is to be sent/		
		Unit Sec. Twp. Rge.	Is gas actually connected? When	1		
	If well produces oil or liquids, give location of tanks.	C 32 17 28	No			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		I Booker Booker	Tray Back Same Hos VI Shirt Hos VI		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1 tob), pamp, god 11,1	, 5.5.,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Ott-Bbis.	Water - Bbls.	Gae - MCF		
				<u> </u>		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERVA	TION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	FEB	TION COMMISSION 8 1071		
	I heraby certify that the rules and	regulations of the Oil Conservation	APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		and a Gressett			
			AL THE PART INDOPENTAL			
			TITLE			
_			This form is to be filed in o	compliance with RULE 1104.		
	013 NMOCC. ART		" well this form must be accompan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	1- ACJr (Sign	AREA SUPERINTENDENT	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
		itle)				
	1-001	JAN 2 0 1971	- Fill out only Sections I. II	III, and VI for changes of owner,		
	(D	ate)	well name or number, or transport	er, or other such change of condition		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.