Section 6				
DISTRIBUTION				
JANTA FE		1		
		1	<b>'</b>	
U.S.J.S.				
LAID GEFIEL				
TRANSPORTER	OIL	1		
	GAS	1		
SPERATOR		2		
PRORATION OFFICE		1	İ	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	1 /		AND	Ellective (-1-03	
	0.8.5.5.	AUTHORIZATION TO TRANS	N TO TRANSPORT OIL AND NATURAL GAS		
ì	OIL 7	- 5 TIVED			
	RANSPORTER GAS 1 RECEIVED				
,  -	PROPATION OFFICE		MAR 1 8 1974		
A ·	y entrop				
-	DEPCO, Inc. /		n. s. c.		
	800 Central, Odessa,	Texas 79761			
i	cason,s) for filing (Check proper box)		Other (Please explain)  Change Lease Name & Well No.		
	New Wel:	Change in Transporter of: Oil Dry Gas	Change hease in	1	
- 1	Change in Ownership	Casinghead Gas Condense	ate		
	change of ownership give name				
1. 1	DESCRIPTION OF WELL AND I	EASE	mation Kind of Leas	e Lease No.	
	Lease Name	Well No. Pool Name, Including For			
-	Northwest Artesia Uni	it   6   Artesia Queen	Grayburg SA		
	Unit Letter H 1980	Feet From The North Line	and 330 Feet From	The East	
	Line of Section 32 Tow	mship 17 Range	28 , ммрм,	Eddy County	
	TOTAL AMION OF MR ANCHORS	CED OF OU AND NATURAL GAS			
и.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS  or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)	
i	Navajo Refining Compa	any, Pipe Line Division	Artesia, New Mexi	CO	
;	Name of Authorized Transporter of Cas		Odessa, Texas	over copy by this join is to be comy	
1	Phillips Petroleum Co			hen	
	It well produces oil or liquids, give location of tanks.	J 35 17 28	Yes	2-10-62	
	If this production is commingled wit	th that from any other lease or pool, g	give commingling order number:		
V.	COMPLETION DATA	0.13	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completic		1 !	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	·				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		C. Luca Bassaccia	Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing 1 1000		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	·				
	CACHELL				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  D. R. Mason			VATION COMMISSION	
			APPROVED MAR 1 9 1974 . 19		
			TITLEOIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
•	(Sia	(nature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.	
	Chief Production Clerk		All sections of this form must be filled out completely for allow		
		Title)	able on new and recompleted	wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

3-14-74