

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 130, in 21 $\frac{1}{4}$ of 36 $\frac{1}{4}$ of Sec. 36, T. 17-S, R. 10-E, NMPM.
Artesian Pool, Day County.
Well is 870 feet from North line and 240 feet from East line
of Section 36. If State Land the Oil and Gas Lease No. is 107
Drilling Commenced 1-27- 1930 Drilling was Completed 1-31 1930
Name of Drilling Contractor Yates Drilling Company
Address Alameda, New Mexico
Elevation above sea level at Top of Tubing Head 3,100' The information given is to be kept confidential until
Not Confidential 1930

OIL SANDS OR ZONES

No. 1, from 1110 to 1000 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17 lb.	New	314	Float			Drill pipe
7 1/2"	11.6 lb.	New	1775	Float		1715 22.0	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 1/2"	7"	123	100	One plug		
6 1/2"	5 1/2"	1070	1-0	One plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 30,000 lb. sand using 2 1/2 cu. in. hole lease pump.

Result of Production Stimulation flowed 30 barrels on in 24 hours on 1/2" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. Prentiss.....	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Lime	1620	1670	50	Anhy
30	40	10	Shale	1670	1680	10	Anhy & Lime
40	90	50	Anhy. & Lime	1680	1830	150	Lime
90	170	80	Gyp & Anhy	1830	1860	30	Sandy Lime
170	200	30	Sand & Shale	1860	1920	60	Lime
200	225	25	Red Shale	1920	1950	30	Sandy Lime
225	265	40	Lime & Anhy	1950	1971	21	Lime
265	290	25	Shale & Anhy				
290	690	400	Anhy				
690	715	25	Lime	10		1971	
715	740	25	Lime & Anhy				
740	780	40	Lime				
780	795	15	Lime & Anhy				
795	1205	410	Lime				
1205	1235	30	Lime & Red Sand				
1235	1305	70	Lime				
1305	1335	30	Anhy & Lime				
1335	1405	70	Anhy				
1405	1470	65	Anhy & Shale				
1470	1480	10	Sand & Anhy				
1480	1520	40	Anhy & Shale				
1520	1560	40	Anhy				
1560	1610	50	Lime				
1610	1620	10	Anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

February 12, 1962

Company or Operator.....
Name.....

Address.....
Position or Title.....