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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, N.M.
60601-1110

RECEIVED

JUN

O.C.C.
ARTESIA, OFFICE

I.

Operator	DEPCO, Inc.		
Address	800 Central, Odessa, Texas 79760		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	Change in Transporter of:		
Recompletion	Oil	☒	Dry Gas
Change in Ownership	Casinghead Gas	☐	Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State 647 AC 722	130	Artesia Queen Grayburg SA	State, Federal or Free	207
Location				
Unit Letter	A	390 Feet From The	North	Line and 330 Feet From The
Line of Section	32	Township	17	Range 22, N.M.P.M.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Company, Pipe Line Division		Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company		Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	35	17
			28
			Yes
			2-12-59

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Record	Shut In
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		LOG & CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or as for full 24 hours)

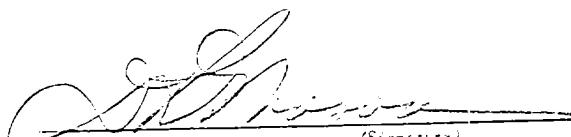
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shut-in

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Chief Production Clerk

June 20, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with N.M.C.C. 100-1100.
If this is a request for authorization to transport oil or natural gas from a well, this form must be accompanied by a copy of the production tests taken on the well in accordance with N.M.C.C. 100-1100.
All sections of this form must be filled out completely for approval.
Fill out only sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.
Separate Forms C-104 must be filed for each pool or formation in which oil or gas is produced.