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3-14-74 (Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. D. R. Mason OIL CONSERVATION COMMISSION APPROVED MAR 19 1974 BY OIL AND BAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation of the devi								
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D. R. Mason If this is a request for allowable for a newly drilled or deepend (Signature) (Signature)	200			compliance with BULF 1104				
(Signature) well, this form must be accompanied by a tabulation of the deviation	1 / Millianon	D. R. Mason	If this is a request for allowable for a newly drilled or deepened					
	Chief Production (ignature)	well this form must be accomp	anied by a tabulation of the deviatio				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.