F SOUR MELETYED CHARBUTION SANTAFE

1 1.21

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C=104 Supersedes Old C=104 and C=110 Effective 1=1-65

FILE	ALITHODIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS
LANC SEFICE		ECEIVED	
RANSPORTER AS	K		
OPERATOR PRESATION OFFICE		JAN 8 1974	
Amoco Production Co	mpany -	0.0.0	
BOX 68, HOBBS, N. M. 882	240	ARTESIA, OFFILE	
Reason of rising (beck proper box)		Other (Please explain)	,
tem te	Change in Transporter of: Oil Dry Ga	EFF 1-1-74	4
r p je ji weerstar	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	PENROC OIL CO	ep.	
. DESCRIPTION OF WELL AND	LEASE		5e [_e35 e ;; .
DELHI A STATE	Well No. Pool Name, Including F		al or Fee STATE 8-4575-6
T —			MEST
	Feet From The NORTH Lir		
Towns of the 33 Towns	winship 17-S Range 2	RE , NMPM, ED	DY County
	TER OF OIL AND NATURAL GA	Androes (Give address to which appr	oved copy of this form is to be sent)
Amoco PIPE LINE	Co. 2300 CONT'L BANK BLOG, FORTWORTH, TEXAS		
and the state of t	sindhada Gas Ell Oi IN y Gas Ell	Address (Give address to which appr	ECAHOIN O
PHILLIPS PETROLEUM	Unit Sec. Twp.	Is gas actually connected?	hen
Lovel orbit dinks.	D 33 17 28	give commingling order number:	9-17-60
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Completion			
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
F-erforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow
OII. WELL Tate First New Cil Run To Tanks	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Lengtr of Test	Tubing Pressure		2 - 1/22
Actual Prod. During Teet	Oil-Bble.	Water - Bbls.	Gas-MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4	(2)	Casing Pressure (Shut-in)	Choke Size
Testing Vethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Case)	
VI. CERTIFICATE OF COMPLIA	NCE	1	VATION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	974 , 19
a to the complied	with and that the information give he best of my knowledge and belief	i BY O.C.	Grissett
		TITLE DIL AND GAS INSPE	
2. A. Hinece Art		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
1-111	anature AREA ENGIN-	well, this form must be according teats taken on the well in ac	cordance with RULE 111.
i- Busp	Tide	All sections of this form	must be filled out completely for allow
1 1.81	Title)	wore ou new ward tecombineter	

7 1974

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.