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NEW MEXICO OIL CONSERVATION COMMISSION
OCT 1 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.
ARTESIA, NEW MEXICO

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B4575	
7. Unit Agreement Name	
8. Farm or Lease Name Delhi State	
9. Well No. 1	
10. Field and Pool, or Wildcat Empire Abo	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cactus Drilling Corporation of Texas
3. Address of Operator P. O. Box 1239, Richardson, Texas 75080
4. Location of Well UNIT LETTER D, 990 FEET FROM THE West LINE AND 990 FEET FROM THE North East LINE, SECTION 33, TOWNSHIP 17S, RANGE 28E, N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3672 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Aug 20 - Ran Cardinal Tracer and temp survey, showed all production 5890 - 5915. Aug 21 - Ran Halliburton RTTS Packer and squeeze off perforation w/200 sacks class "C" cement, Maximum pressure 3750 PSI. Aug 22-23-24 - Drill out to 6042'. Aug 25 - Perforate Dresser-Atlas 2 shots per foot as follows - 5938 to 5950 - 5958 to 5962 - 5968 to 5978 - 5982 to 6030. Set Packer at 5934. Aug 26 - Treat well with 3000 gal. 15% Acid, swab well, slight show oil. Aug 27 Acidize w/11250 gal 15% acid and 1500 lb plugging, pressure 3500. Swab well, slight show oil. Sept 4 - Set bridge plug at 5934' perforate 2 shot per foot 5920 tp 5930. Set Packer at 5917' and acidize w/1000 gal, Maximum pressure 2500. Sept 5 - Swab well, slight show of oil and gas. Sept 5 to Sept 24 - Well shut in. Sept 24 - Raised Packer to 5907', swab well, fair show of oil and gas. Sept 25 - Acidize w/3000 gal 15% acid, 3/4 bbl/min. Swab well. Sept 26 - swab well - Flowing at 12 Noon. Before working on well, it was making approximately 20 bbl. of oil and 3 to 4 million MCF per day. After above workover on 20/64 choke, it made 156 bbl. of oil in 24 hours with G.O.R. 3520 to 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE September 29, 1975

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 2 1975

CONDITIONS OF APPROVAL, IF ANY: