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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B4575</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Delhi State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Empire Abo</b>
12. County <b>Eddy</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator <b>Cactus Drilling Corp.</b>		
Address of Operator <b>P.O. Box 1239, Richardson, Texas 75080</b>		
Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17S</b> RANGE <b>28E</b> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

**3672 G.L.**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Killed Well.  
Pulled 2-3/8" Tubing.  
Set retrievable B.P. at 4000'.  
Ran Dresser Atlas bond log.  
Top Cement 1600'.  
Perforate with four 1/2 shots at 1530'.  
Cement down 4-1/2" casing with returns out bradenhead with 600 sax class H with 3% CaCl.  
No cement returns.  
Ran temp. survey, top of cement 1000'.  
Repair split in 8-5/8" casing 5' below G.L.  
Perforate four 1/2 shots at 935'.  
Cement with 350 sax class H cement with 3% CaCl. Cement returns at bradenhead.  
Shut in bradenhead. Squeeze 150 sax into formation at 750 PSI. WOC 72 Hours.  
Drilled out cement and test 4-1/2" casing with 1000 PSI. O.K.  
Fish out retrievable B.P. and ran tubing. Well on production.  
Clean up made on location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Leuthebach*

TITLE Agent

DATE August 13, 1979

APPROVED BY *Mr. Williams*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE OIL AND GAS INSPECTOR

DATE AUG 17 1979