		z	EW MEX	GAS -	- OIL RA	NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS	OMMISSIO	ž			(≻116 Revis	(>116 Revised 1-1-65	.*	
Operator Cactus Drilling Corporation	ion	Pool	Empire	e Abo				County	Eddy					
Address 13747 Montford Drive, Dal	Dallas Texas 7	75240			-1 -1	-YPE OF -EST - (X)	1 Sched	Scheduled [X]		Completion			Spec	Special
ן א ר ר	M E L L	LOCATION	io v	0	DATEOF	nus О Н О Х П	TBG.		LENGTH	PROD.	DD. DUF	DURING TE	EST	
	и О С	s		ע	TEST	STAT STAT	<u>.</u>	ALLOM-	÷ -	WATER Q	GRAV.	BBLS.	GAS	RATIO CU.FT/BBL
Delhi State	1 D	ယ ယ	17S 2	28E 7-	-25-83	F 20/64	100	26	24	7 4	43.0	-	850	18787 1 8,88 8/1
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowab located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature	in allowable greater than the amount of oil produced on the official test. each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Commission. ried in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base	he amount ced at a o take adv	of oil pro rate not e vantage of - base of	duced on xceeding this 25 15,025 pa	the officia the top ur percent tol	l test. hit allowable for erance in order	r the pool in that well ca)° F. Specifi	te for the pool in which well is ofter that well can be assigned of 60° F. Specific gravity base		l here s true a edge an	I hereby certify is true and compl ledge and belief.	fy that t dete to i	he above the best	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.
Report casing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Rule 301 and appropriate pool rules.	of tubing pressure for this report to the dis	any well p strict offic	producing i e of the l	ihrough o New Mexi	asing. ico Oil Con		usslon In ac	Commission in accordance with	₽ 0	A C	tar lance	2.6.	No.	. AC .
										Production	1	(Signature) Clerk (Title)	ure) v	

8-3-83

NEW MEXICO OIL CONSERVATION COMMISSION