

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

Callie
Revised 1-1-67

Operator Cactus Drilling Corporation		Pool Empire Abo		County Eddy	
Address 13747 Montford Drive, Dallas Texas 75240		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> [X]	
LEASE NAME		WELL NO.		LOCATION	
		U		S T R	
Delhi State		1		D 33 17S 28E	
		DATE OF TEST		7-25-83	
		CHOKE SIZE		F 20/64 100	
		DAILY ALLOW-ABLE		(26)	
		LENGTH OF TEST HOURS		24	
		WATER BBL.S.		6	
		PROD. DURING TEST		43.0 45 850	
		GRAV. OIL BBL.S.		45	
		GAS M.C.F.		850	
		GAS - OIL RATIO CU.FT./BBL.		18887 18,888/1	

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O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Stelene Berger
(Signature)
Production Clerk
(Title)

8-3-83