	NO. 67 COPIES RECEIVED	NEW MEXICO OL CO REQUEST F	ONSERVATION COMM DN OR ALLOWABLE AND	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65	
	AND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS		•		
1.	OPERATOR PRORATION OFFICE			JUL 1 1969	
	Atlantic Richfield Company				
	Address P. O. Box 1920, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condens		9, 1969	
	If change of ownership give name and address of previous owner				
1.	DESCRIPTION OF WELL AND I Lease Name M. Yates Location	Lease No. Well No. Pool Nac 1 Acto	ne, Including Formation sia (Q. G. SA)	Kind of Lease State, Federal or Fee State	
	Unit Letter K ;	t Available Feet From TheLine			
	Line of Section 33 Tow	nship 2.7S Range	28E , NMPM, EX	dy County	
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL X or Condensate Navajo Refining Company If the first form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas None Address (Give address to which approved copy of this form is to be sent)			rtesia, New Mexico 88210	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. K 33 175 28E	Is gas actually connected? Whe NO	n -	
		this production is commingled with that from any other lease or pool, give commingling order number: <u>OMPLETION DATA</u> OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) Oil Well Gas Well			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·		CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow.	
τ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) DIL WELL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MOF	
	Actual Proa, During Test				
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Mothed (pirot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and be ief.		OIL CONSERVATION COMMISSION		
			APPROVED JUL 2 1969, 19		
	nouve is true and complete to the	\wedge	. OIL AND	GAS INSPECTON	
	(Signature) Superintendent (Title) June 27, 1969 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sectiona I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.		