| | NO. OF COPIES ALLERED O DISTRIBUTION ANTA FE | REQUEST F | DERVATION COMME [®] ON FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
|-------------|--|--|---|--|
| 1 | J.S.G.S. AND OFFICE | AUTHORIZATION TO TRAN | SPORT OIL AND NATURAL G | |
| | GAS DPERATOR | | | JUL 1 1259 |
| I. [] | PRORATION OFFICE | / | | ARTESIA, OFFICE |
| Ā | Atlantic Richfield Company V Address P. O. Box 1920, Hobbs, New Mexico 88240 | | | |
| N F C | teason(s) for filing (Check proper box) tew We!1 Recompletion Change in Ownership | | i i i i i i i i i i i i i i i i i i i | 9, 1969 |
| | change of ownership give name id address of previous owner | | | |
| Ĺ | | Lease No. Well No. Poc. Nam. 2 Artes C en Set. Tickt | e, Including Formation sia (Q. G. SA) | Kind of Lease State, Federal or Fee State |
| | Unit Letter <u>C</u> ; <u>1570</u> | 5 90 | e and <u>250</u> Feet From T 28E , NMFM, Ed | |
| L | | nship 175 Range | | dy County |
| | ESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll Navajo Refining Company Name of Authorized Transporter of Cast None | | Address (Give address to which approv North Freeman Avenue, A Address (Give address to which approv | rtesia, New Mexico 88210 ed copy of this form is to be sent) |
| | f well produces oil or liquids, give location of tanks, | Unit Sec. Twp. Rge. K 33 17S 28E | Is gas actually connected? Whe NO | n |
| | this production is commingled with COMPLETION DATA | h that from any other lease or pool, g | | Plug Back Same Resty, Diff. Fiesty, |
| | Designate Type of Completion | ! | New Well Workovet Deeper. | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oll/Gas Pay | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| F | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| F | | | | |
| (| TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| - | Length of Test | Tubing Prossure | Casing Pressure | Choke ize |
| - | Actual Prod. During Test | Oil-Bbis. | Water + Bbls. | Gas-MCF |
| L | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Longth of Tost | Bbls, Condensate/\0/CF | Gravity of Condensate |
| - | Testing Method (pitot, back pr.) | Tubing Pressure | Cosing Pressure | Choke Size |
| VI. C | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| 6 | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given | | APPROVED JUL 2, 1969, 19 | |
| 8 | bove is true and complete to the best of my knowledge and belief. | | BY | |
| | + nt | 27 1. | This form is to be filed in compliance with RULE 1104. | |
| - | (Signature) (Signature) Superintendent (Tille) June 27, 1969 | | If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| - | | | | |
| | A REAL PROPERTY AND A REAL | ate) | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |