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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 1971

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company ✓		8. Farm or Lease Name M. Yates
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 2
4. Location of Well UNIT LETTER <u>O</u> <u>250</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2390</u> <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Artesia-Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3660' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut-in since February, 1957, when production declined to 1 BOPD. No remedial possibilities exist. We now propose to P & A as outlined below:

1. Spot 30 sx cement in 8-5/8" casing from 650-735'.
2. Cut & pull 8-5/8" casing from free point.
3. Place 30 sx cement in & out of 8-5/8" stub.
4. Place 30 sx cement across 10" shoe @ 298'.
5. Place 10 sx cement in top of well.

Lease 9#/gal gel mud between all cement plugs. 10" casing will remain intact. Dry hole marker will be erected and location cleared & levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Satchel TITLE Dist. Drlg. Supervisor DATE 7/7/71

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 21 1971

CONDITIONS OF APPROVAL, IF ANY: