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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 1971

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Atlantic Richfield Company ✓</p> <p>3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201</p> <p>4. Location of Well UNIT LETTER J 1650 South 1650 THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 28-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name M. Yates</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Artesia-Grayburg</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3656' GR</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was last produced on 10/31/70 when pumping unit failed. It was averaging 1 BOPD, no water. It is no longer economical to produce and no remedial possibilities exist. We propose to P & A as follows:

1. Set 30 sx cement from 1842' to 1942' (7" shoe @ 1892').
2. Shoot off & pull 7" casing from free point.
3. Set 30 sx cement in & out of 7" stub.
4. Set 30 sx cement across 8 1/4" shoe @ 509'.
5. Place 10 sx cement in top of well.

9#/gal gel mud will be left between all cement plugs. 8 1/4" casing will remain intact. Dry hole marker will be installed. Location will be cleared & levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. D. Sutch TITLE Dist. Drlg. Supervisor DATE 7/7/71

APPROVED BY W. A. Gressitt TITLE OIL AND GAS INSPECTOR DATE JUL 21 1971

CONDITIONS OF APPROVAL, IF ANY: