NEW .: 1EXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

(Form C-104)

New Well Recompletion

Aged 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLÉ

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was ent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Castle and Wigzell (Company or Operator) D Sec. 33 T. 175 R. 2dE., NMPM., Artesia. Please indicate location: Do C B A Perforations 1922 - 34 E F G H Open Hole Casing Shoe 1968 Tubing 1900' OII WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 3 GAS WELL TEST - Natural Prod. Test: bbls.oil, - bbls water in 24 hrs, min. Size 3 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.); Sure Freet Sax 8-5/8 366 35 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand); Casing 10 Date first new Pross. 350 Press. 110 oil run to tanks 10-24-61 Oil Transporter The Permian Corporation	ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Castle and Wigzell (Company or Operator) D Sec. 33 T. 175 R. 265 NMPM. Artesia Pool Eddy County Date Spudded 19-2-61 Date Drilling Completed 19-20-61 Please indicate location: Top Oil/Gas Pay 1920 Name of Prod. Form. Grayburg Perforations 1922 - 34 Open Hole Casing Shee 1968 Tubing 1900* OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size 3/8 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Sand): Casing Shee Method of Testing: MCF/Day; Hours flowed Sand): Choke Size Method of Testing: Test Acid or Fracture Treatment: MCF/Day; Hours flowed Sand): Choke Size Method of Testing: MCF/Day; Hours flowed Sand): Casing Tubing Press. 350 Press. 110 oil run to tanks 10-24-61 Cil Transporter The Permian Corporation Gas Transporter The Permian Corporation Gas Transporter The Permian Corporation Gas Transporter The Permian Corporation Gas Transporter The Permian Corporation Gas Transporter The Permian Corporation			Milland, Texas 10-25-61
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A/100 E/21 000 rele end 35 000 #	narks: A/100, F/21, UOV gais., and 30, UUV F.		1/100 75/	Gas Transporter
narks: A/100, F/21, 000 gats., and 30,000 F.		£	1/100, 2/	C1, UUU gais., and 30, UUU F.

		reby certi	fy that the in	formation given above is true and complete to the best of my knowledge.
I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify that the information given above is true and complete to the best of my knowledge.	l 	NOV	1991
proved NOV 1961 19	roved NOV 1961 19 Castle and Wigsell			Company or Operator)
tinit i 1886	roved NOV 1961 19 Castle and Wigsell	•		- X D. L. A.K.
proved NOV 1961 ,19 Castle and Wigsell (Company or Operator)	roved	OIL COI	NSERVATIO	N COMMISSION By:
proved NOV 1961 1961 Castle and Wigsell	roved	DIL COI	NSERVATIO	N COMMISSION By: (Signature)
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Partner	OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Partner	DIL CO	nservatio Brustri	(Signature) Fartner
OIL CONSERVATION COMMISSION DIL CONSERVATION COMMISSION By: (Signature) Partner Send Communications regarding well to:	OIL CONSERVATION COMMISSION DIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Partner Title Send Communications regarding well to:	NLL	lmustr	(Signature) Fartner
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: (Signature) Partner	OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Partner Title Send Communications regarding well to: Castle and Wigsell	NLL	lmustr	Title Send Communications regarding well to: Sufficient Castle and Wiggell
emarks:			Letter Idy Pase indice C F K N Sasing and Fe 2 19	the and Wigzell Company or Operator) Sec

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DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION DEFICE OPERATOR

NEW MEXICO OIL CONSERVATION (WISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

LAND OFFICE TRANSPORTER GAS					AND AUTHO		
PRORATION OFFICE							J
Company or Operator	astle and Wigzell	UKIGINAL AN	VD 4 COFIE		Lease Delhi		Well No.
Unit Letter D	Section Township	178 Re	ange	28E	County	Eddy	1
Pool	Artesia				Kind of Lease (St		State
	ces oil or condensate	Unit Letter	D	Section 33	Township	175 Rai	
Authorized transporter o	f oil or condensate		Addr	ess (give addı	ress to which appr	oved copy of this	form is to be sent)
The Perr	nian Corpora tion			Midu	and, Texas	i	
	Is Gas	Actually Con	nected?	Yes	No	· - · · · · · · · · · · · · · · · · · ·	
Authorized transporter o	f casing head gas or dry g	as Date Conected	on- Addr	ess (give addr	ress to which appr	roved copy of this	form is to be sent)
If gas is not being sold,	give reasons and also explain	its present dispo	sition:				· · · · · · · · · · · · · · · · · · ·
	No e	connection	.				
	REA	SON(S) FOR FI	IL ING (plea	se check pro	per box)		20
	New Well	one) Ory Gas	Oth	nge in Owners	ship low)		OCT 27 COFFICE
Remarks							
The undersigned certi	fies that the Rules and Regu	lations of the	Oil Conserv	ation Commi	ssion have been	complied with.	
	Executed this the 25	day of	Octo	ber	_, 1961		
	CONSERVATION COMMISSION	ON	Ву	0	A P	- 6	
Approved by	C		Title		Partner	attle .	
Title	TATION CASINSPECTOR		Comp	any		and Wigsel	1
Date	NOV 1 19)61	Addre	ess	Dox 868	, Midland	Тежая