

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD RECEIVED IN THE PROPERTY OF THE PR Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out. 1966

1 1	AREA 640 AC	RES	or the Con	nmission. Submit in	QUINTUPLIC	ATE. II	State L	and spenit 6	Copies
	ATE WELL CO	RRECTLY						Ÿ.	
	astie and	(Company or Ope	rator)		<u>D</u>	elhi-State	8	***************************************	
Vell No									
A	rtesia	······	·····/4 VI······	Pool,	Eddy		, Pa	······ NG 3ct PPI,	., NMFF
/_II :_	990	fact face.	∜ est	line and	330	£	·····	Month	Count
				and Gas Lease No.					
				, 19 Drillin					
Timing Co	-:::: - G		Cactus	Drilling Co	g was Completed mpany	l		.y.a	., 19
				New Mexic					
		at Top of Tubi		3678	The in	formation give	en is to h	be kept confide	ntial un
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		, 10						
	1.0			OIL SANDS OR Z					
o. 1, from	19	20	1940	No. 4	, from	••••••	to	******	
o. 2, from			o	No. 5	, from	•••••	to		
o. 3, from			0	No. 6	, from	•••••••••••••••••••••••••••••••••••••••	to	••••••	
			TMD	ORTANT WATER	CANDO				
nclude data	a on rate of w	vater inflow and		h water rose in hole					
						feet			
o. 1, 110m.	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••		·		cct	*****************	*********************	************
		<u></u>		CASING RECO	RD	•		~	
SIZE	WEIGI PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORA	TIONS	PURPO	SE.
8-5/8	3 32	SH	500	Tex Pat.				Surface	
4-1/2	9. 5	SH	1968	Float		1922 - 3	4	Prod.	
·								<u> </u>	
			MUDDIN	G AND CEMENT	NG RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY		AMOUNT OF MUD USED	· · · · · · · · · · · · · · · · · · ·
10"	8-5/8	500	35	Pump				MCD USED	
311	4-1/2	1968	75	Pump					
	-		14						
]]	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<u> </u>	l	<u></u>	<u> </u>		
			RECORD OF	PRODUCTION A	ND STIMULAT	MON			
		(Record t	he Process used, I	No. of Qts. or Gals	used, interval	treated or she	ot.)		
	······································	•••••••••••		••••••	•••••	••••••		•••••	•••••
A/10	0, F/21,	000 gals.	, and 35,00	0 lbs.		P44. 000088800000000000000000000000000000		****************	•••••

Flow 39 BOPD

Result of Production Stimulation.....

MOORD OF DRILL-STEM AND SPECIAL TEA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			feet to					
Cable tools	were use	ed from	0 feet to 1970	feet, ar	d from		feet to	feet.
			PROD	UCTION				
Put to Prod	ucing	10-	24 , 19 61					
			during the first 24 hours was	19	b	-16 1i-	100	<i>C1</i>
OIL WELI								
		-	% was emulsion;	•••••••••••••••••••••••••••••••••••••••	.% water;	and	% was se	diment. A.P.I.
	Gra	vity35						
GAS WELI	: The	production of	during the first 24 hours was	1	M.C.F. plu	s		barrels of
	ligu	id Hydrocarb	oon. Shut in Pressurelbs	L				
	_							
PLEAS	E IND		LOW FORMATION TOPS (IN CO	iforman(CE WITH	GEOGR		
			Southeastern New Mexico 90 T. Devonian				Northwestern New	
			T. Devonian				Ojo Alamo Kirtland-Fruitland	
			T. Montoya				Farmington	
T. Yates	· ··· ····	4	T. Simpson				Pictured Cliffs	
		····	08 T. McKee			т.	Menefee	***************************************
T. Queen.		12	T. Ellenburger				Point Lookout	
			50 T. Gr. Wash 04 T. Granite				Mancos	
			T. Granite				Morrison	
			T					
T. Tubbs		· ••••••••••	T			Т.	•	
T. Abo	· · · · · · · · · · · · · · · · · · ·		T			Т.		•••••
			T					
T. Miss	······································		T			т.	***************************************	••••••••••
			FORMATIO	JN KEGO				
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation	n
c	290	290	Caliche and red beds					
1	1650	1360	Anhy., red ss., red s	1				
1650	1970	320	Dol. and gry ss.					
					0		ERVATION COMMIS	
						ARTE	SIA DISTRICT OFFICE	
					No. Co	pies Rec	eived	
							DISTRIBUTION	
							NO. FURMISHED	
					, ckAī		1	-
					ABBA	FE IOH OFF	<u> </u>	
					11 -1	AND OF		
					J. S. G			
					MANSP	OTHER		}
					FILE			
					BUREA.	OF MIN	15	
							:	
		1 '		D.	J			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	10.25 41

	10-23-01					
Company or Operator Castle and Wigzell	Address Box 868, Midland, Texas	(Date)				
Company or Operator	Address					
Name S. D. Lastle	Position Title Partner					
	A Vet					