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CISTRIBUTION	NEW MEXICO OU. C	ONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE //	• ***	AND	Effective 1-1-65
U.\$.G.\$.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			RECEIVED
TRANSPORTER GAS 2			
PRORATION OFFICE	-	•	MAR: 14: 1979
Operator ARCO Oil and G	as Company -		
	lantic Richfield Company		D. G. G.
Address P. O. Port 1710	. W-th- W W 000//		ARTENAL
Reason(s) for filing (Check proper bax	, Hobbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	Change in Operate	am Nama
Recompletion	Oil Dry Ga	F-7 1	
Change in Ownership	Casinghead Gas Conden	[• .
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND		ne, including Formation	Kind of Lease
Empire Abo Unit		re Abo	State, Federal or Fee
Location	TOO EMBL	1e Abo	<u> </u>
Unit Letter K; 19	80 Feet From The South Line	o and 1980 Feet From T	no West
22		205	
Line of Section (5,5), To	waship /75 Range	28E, NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Ci.		Address (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent) al Bank Bldg.
Amoco Pipeline Compan		Ft. Worth, Texas 76102	
Name of Authorized Transporter of Ca Amoco Production Comp		Address (Give address to which approved P.O. Drawer A, Levellan	ed copy of this form is to be sent) d, Texas 79336
Phillips Petroleum Co	mpany Unit Sec. Twp. Rge.	4001 Penbrook, Odessa, Is gas actually connected? What	Texas 79760
If well produces oil or liquids, give location of tanks.	K 33 12 28	res	PP - 4-26-60
If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	give commingling order number	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	,		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			· ·
Perforations	•		Depth Coming Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
TECT DATA AND DECUEST E	OP ALLOWARD C. C.		i
TEST DATA AND REQUEST FOIL WELL		fter recovery of total volu <mark>me of load</mark> oil (pth or be for full 24 hours)	me mest be equal to or exceed top allow
Date First New Oli Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
No Change		·	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhls.	Water-Bbis.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bhis Condensers As CE	George of Condens
netual Fida 1881 MCF/D	Easidin or 1621	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION	
		APPROVED APR 1 7 /979 19	
Commission have been complied	with and that the information given	APPROVED APR 1 7 1979, 19	
above is true and complete to the best of my knowledge and belief.		BY W.C. Tours	

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT II

TITLE _

District Prod & Drlg Supt.

(Title)

Separate Forms C-104 must be filed for each pool in multiply