	DISTRIBUTION	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	RECEIVED	
4.	GAS / SEP 2 6 1973 PROBATION OFFICE			SEP 2 6 1973	
	Address			O. C. C.	
a and a so and a so supervised the metrics and second	P. O. Box 1710, Hobbs, N reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Iew Mexico 88240 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Change in lease na	Abo Unit eff:10/01/73. me from M.Yates B ARC#3.	
	and address of previous owner				
** •	DESCRIPTION OF WELL AND L Lease Name Empire Abo Unit F Location Unit Letter <u>E</u> ; <u>1980</u>	Well No. Pool Name, Including Fo 29 Empire Abo Feet From The <u>North</u> Line	State, Federal	or Fee State	
		nship 17S Range	28Е , ММРМ,	Eddy County	
ы.	DESIGNATION OF TRANSPORT	X or Condensate	2300 Contiental Nat'1 Bl	ed copy of this form is to be sent) c. Bldg.	
	AMOCO Pipe Line Company Hame of Authorized Transporter of Casinghead Gas X or Dry Gas		Fort Worth, TX 76102 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Comp If well produces off or liquids,	any Unit Sec. Twp. Pge.	Phillips Bldg.,4th & Was Is gas actually connected? Whe	n	
	give location of tanks.	K 33 17S 28E	Yes	Unknown	
iV.	If this production is commingled with COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	Lange	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe	
	Perforations				
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HULE SIZE				
	L		······		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
• •	OIL, WEIL able for this dep Date First New Oil Run To Tanks Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bble.	Water-Bbls,	Gas - MCF	
	Actual Proa. During Test				
	GAS WELL			Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Vi	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED SEP 28 1973		
			BYA. C. anessen		
	~		TITLE <u>OIL AND GAS INSPECTOR</u> This form is to be filed in compliance with RULE 1104.		
	Senior Accounting Clerk (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	September 26, 1973 (Date)		Fill out only Sections 1, 11, 11, and virio change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		