DISTRIBUTION SANTA FE FILE u.s.g.s. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ECEIVED

Separate Forms C-104 must be filed for each pool in multiply

	IRANSPORTER OIL GAS DEPARTOR DEPARTOR		SEP 2 6 1973				
ı.	Operation Office Operation Atlantic Richfield Company /				O. C. C.		
	Address D. O. Dorr 1710, Hobbig, New Mayi co. 88240						
	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Included in Empire Abo Unit eff:10/01/73.						
	Recompletion Oil Dry Gas Change in lease name from M. Yates B ARC Change in Ownership Casinghead Gas Condensate						
	~ · · · · · · · · · · · · · · · · · · ·						
	if change of ownership give name and address of previous owner						
F	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Well No. Pool Name, Including Fo Empire Abo Unit G 29 Empire Abo					Lease No.	
	Empire Abo Unit G	State, Federal or Fee State					
	Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West						
	Line of Section 33 To	wnship 17S Range	28E , NMPL	А,	Eddy	County	
mi.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oli	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l. Bk. Bldg. Fort Worth, TX 76102					
	Name of Authorized Transporter of Casinghead Gas 🔼 — or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79760				
	Phillips Petroleum C	Unit Sec. Twp. Rge.	Is gas actually connect		en	,	
	give location of tanks.	K 33 17S 28E	Yes	 	Unknown		
	If this production is commingled wi COMPLETION DATA	oth that from any other lease or pool,	give commingling orde	Deepen	Plug Back Same Res	'v. Diff. Restv.	
	Designate Type of Completi-		New Well Worksver	Deepen 	Frag Back Same Nes	!	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	. <u></u>	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEM	ENT	
				1 1 21		wasad ton allow	
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)						
	ate First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Frod. During Test	Oil-Bbis,	Water-Bbls.		Gae - MCF		
			<u> </u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	t-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			SEP 28 1973				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 P. Gransett				
	above is true and complete to the best of my knowledge and belief.		OU AND GAS INSPECTOR				
	_						
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deopened				
	(Signative)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Senior Accounting Clerk		All sections of this form must be filled out completely for allow-				
	(Title) Sontombor 26, 1973		able on new and recompleted wells.				
	September 26, 1973 (Date)		well name or number, or transporter, or other such change of condition.				