SANTA FE FILE

Senior Accounting Clerk

September 26, 1973

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

į_	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
-	LAND OFFICE OIL	RECEIVED SEP 2 6 1973		
ļ_	OPERATOR			
1.	PROPATION OFFICE			021 2 0 19/3
	Atlantic Richfield C	ompany /		O. C. C.
	P. O. Box 1710, Hobbs, New Mexico 88240			
	iceason(s) for filing (Check proper box) Other (Please explain)		ire Abo Unit eff:10/01/73	
1	New Well		Dry Gos Change in lease name from	
ļ.	Change in Ownership	Casinghead Gas Conden	msate M. Yates B ARC	#3
	f change of ownership give name nd address of previous owner			
ii. <u>i</u>	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
1	Lease Name Empire Abo Unit F	30 Empire Abo	State Feder	
- -	Location			
	Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West			
Ĺ	Line of Section 33 Tow	mship 17S Range	28E , NMPM,	Eddy County
ii. j	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Asdress (Give address to which appr	oved conv of this form is to be sent!
	Name of Authorized Transporter of OII AMOCO Pipe Line Comp		2300 Continental Nat'1	Bk. Bldg.
-	Name of Authorized Transporter of Castinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., 4th & Washington, Odessa, TX 79760	
-	Phillips Petroleum C	Ompany Unit Sec. Twp. P.ge.		hen
	If well produces oil or liquids, give location of tanks.	K 33 17S 28E	Yes	05/28/60
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Weil Gas Well New Weil Workover Deepen Plug Back Same Resty. Diff. Resty			
	Designate Type of Completion			1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u> </u>	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
j	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	able for this depth or be for full 24 hours) Oli, WEIL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			C	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Chore size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas • MCF
l,	A (a 1) (27 T		•	
Í	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19	
			BY Well Gressett	
	•		OIL AND GAS INS	SPECTO#
	6 1 1 1 1 1 1 1		This form is to be filed in	n compliance with RULE 1104.
-	(Signature)		If this is a request for all well, this form must be accom	owable for a newly drilled or deepene- panied by a tabulation of the deviation

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply