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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

SEP 18 1975

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 647 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Empire Abo Unit "H" |
| 9. Well No. 30 |
| 10. Field and Pool, or Wildcat Empire Abo |
| 12. County Eddy |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C. ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3668' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <u>Squeeze Cmt Perfs, re-perf & treat</u> <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/8/75 rigged up, killed well, installed BOP & POH w/completion assy. Ran Gamma Ray Neutron log 6182-4681'. Ran cmt retr on 2-3/8" tbg & set retr @ 6130'. Squeezed perfs 6169-82' w/100 sx Cl C w/Halad 9, followed by 75 sx Cl C Neat w/8# sd/sk. MP 4000#. RO 55 sx to pit. Drld out cmt & retr @ 6130'. Press tested csg & squeezed perfs to 1000# for 30 mins, OK. Circ KCL wtr & spotted 1 bbl 10% acetic acid 6007-6068'. Perf'd Abo 6057-6068' w/2 JSPF (22 - .48" holes). RIH w/2-3/8" tbg & Lok-set pkr. Set pkr @ 5957'. Trtd Abo perfs 6057-6068' w/2000 gals 50-50 15% HCL-LSTNE DAD acid, 12 bbls crude oil flush. MP 4100#, Min 1000#, ISIP vac. Swbd & flwd 8 hrs, rec 107 BNO & 45 BLW. On 22 hr potential test 9/14/75 well flwd 688 BO & 0 BW, 201 MCFG, 48/64" ck, FTP 130#. GOR 296:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--------------------------------|--------------------------------------|-------------------------|
| SIGNED <u>[Signature]</u> | TITLE <u>Dist. Drlg. Supv.</u> | DATE <u>9/16/75</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>SEP 22 1975</u> |

CONDITIONS OF APPROVAL, IF ANY: