	-		
DISTRIBUTION /	NEW MEXICO OIL C	Form C-104 Supersedes Old C-104 and C-1.	
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL	Effective 1-1-65
TRANSPORTER OIL /			RECEIVED
GAS 2		•	4 4070
Cperator ARCO 011 and G	* *		MAR 1 4 1979
Address	lantic Richfield Company		ARTESIA, OFFICE
P. O. Box 1710 Reason(s) for filing (Check proper box.	, Hobbs, New Mexico 8824	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	= CI16CC1VC. 7 1	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Empire Abo Unit "H" Location	Well No. Pool No. 30 Empi	re Abo	Kind of Lease State, Federal or Fee State
Unit Letter N ; 66 Line of Section 33 , Tov		e and <u>1980</u> Feet From 28E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent) nal Bank Bldg.
Amoco Pipeline Company Name of Authorized Transporter of Cas Amoco Production Compa Phillips Petroleum Com	singhead Gas 👿 or Dry Gas 🗔 any ,	Ft. Worth, Texas 7610	02 oved copy of this form is to be sent, and, Texas 79336
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 33 /7 28	Is gas actually connected? W	imowpp 6-15-60
f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	7	
Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oll/Gas Pay	. Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or opth or be for full 24 hours;	il and must be equal to or exceed top allow

ř. d top allow-

OIL WELL				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
No Change		•		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
.				

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Prod & Drlg Supt. (Title)

(Date)

OIL CONSERVATION COMMISSION

APR 1 7 1979 APPROVED

SUPERVISOR, DISTRICT II TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.