District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 199 Instructions on bac Submit to Appropriate District O
State Lease - 6 Copie
Fee Lease - 5 Copie

2040 South Pacheco, Santa Fe, NM 87505 X AMENDED REPORT

ARCO PERMIAN	APPLICAT	TION I	FOR P	ERMIT 1	ODR	ILL, RE-E	NTER, D	EEPEN	, PLUGB	ACK, C	OR AD	D A ZONE	
P.O. BOX 1610 MIDLAND, TX 79702 ***Property Code*** 22954 ***Property Name*** 22954 ***Property Code*** 22954 ***Proposed Location** **Proposed Bottom Hole Location If Different From Surface** **Proposed Pool*** 2300 **Prop			¹ Ope	rator name a	nd Addres	s					² OGR	ID Number	
P.O.BOX 1610 3 API Number 30-0 015-01690 10 Property Code 2 Property Name 22954 WASHINGTON "33" STATE 2 ST	ARCO PERMIAN									ł	0	0099 0	
Property Code 22954 * *** *** *** *** *** *** *** *** *	P.O.BOX 1610												
Value of the control of the contro	MIDLAND, TX 797	702							30-	-0 015-	01690		
Value Valu	⁴ Property	7 Code				5	Property Nam	e				Well No.	
UL or lot no. Section No. 33 17S 28E Lot. Idn Feet from the North/South Line Feet from the SOUTH 1980 WEST EDDY **Proposed Bottom Hole Location If Different From Surface** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County **Proposed Pool 1 Gignite Agriculture Agri	2295	WASHIN	IGTON "33"	STATE				25					
N 33 175 28E 660 SOUTH 1980 WEST EDDY *** Proposed Bottom Hole Location If Different From Surface** UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County **Proposed Pool 1 Gleric ta ARTESIA*(YESO)** **Proposed Pool 2 3230** Artesia** (Q - G - SA)** 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation PB R S 3668** 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date NO 4200 YESO 7/98 **Proposed Casing and Cement Program** Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11 8.5/8 24# 1000' 650 SURF 7.7/8 4.1/2 9.5 6355' 1000 840' **ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355' LATER THE WELL BECAME PART OF THE EMPIRE ABO UNIT WELL #H-36. THE WELL PRODUCED FROM THE ABO PERFS 6057' 6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. 30 WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN CNL-GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')						⁷ Surface	Location						
B Proposed Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 9 Proposed Pool 1 Glorie to ARTESIA^(VESO) Artsia (Q-G-SA) 32-30 ARTESIA^(VESO) Artsia (Q-G-SA) 32-30 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation PB R S 3668' 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date NO YESO 7/98 11 B Formation 19 Contractor 20 Spud Date 7/98 12 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11 8.5/8 24# 1000' 650 SURF 7.7/8 4.1/2 9.5 6355' 1000 840' 20 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive the blowout prevention program, if any. Use additional sheets if necessary ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355' LATER THE WELL BECANE PART OF THE EMPIRE ABO UNIT WELL #H-36. THE WELL PRODUCED FROM THE ABO PERFS 6057' 6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. SO WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN COIL GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')	UL or lot no. Sect	tion T	Townshi p	Range	Lot. Idn	Feet from	the North/	South Lin	e Feet from the	East/	East/West line County		
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 9 Proposed Ppol 1 Caloric fla. ARTESIA* (YESO) ARTESIA* (YESO) 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 14 Lease Type Code 15 Ground Level Elevation PB R 0 R S 3668* 16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date NO 4200 YESO 7/98 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11 8-5/8 24# 1000' 650 SURF 7-7/8 4-1/2 9.5 6355' 1000 840' ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355'. LATER THE WELL BECAME PART OF THE EMPIRE ABO UNIT WELL #H-74. THE WELL PRODUCED FROM THE ABO PERFS 6057'-6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. 30 WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN CNL-GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')	N :	33			28E 660 SOUTH 1980								
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ARTESIA*(YESO) ARTESIA*(YESO) Artesia (Q-G-SA) Artesia (Q-G-SA)	UL or lot no. Sec	tion T	Township	Range	Lot. Idn	Feet from	the North	South Lin	Feet from the	East/	West line	County	
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16 Multiple 17 Proposed Depth 18 Formation 19 Contractor 20 Spud Date	PB R			0		F	?		S	ŀ	36	5681	
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11 8.5/8 24# 1000' 650 SURF 7-7/8 4-1/2 9.5 6355' 1000 840' 22Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pro Describe the blowout prevention program, if any. Use additional sheets if necessary ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355'. LATER THE WELL BECAME PART OF THE EMPIRE ABO UNIT WELL #H-76. THE WELL PRODUCED FROM THE ABO PERFS 6057'-6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. 3C WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN CNL-GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')	¹⁶ Multiple		17	Proposed De	ep th	18 Form	Formation ¹⁹ Contractor			<u> </u>			
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 11 8.5/8 24# 1000' 650 SURF 7-7/8 4-1/2 9.5 6355' 1000 840' 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new pro Describe the blowout prevention program, if any. Use additional sheets if necessary ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355'. LATER THE WELL BECAME PART OF THE EMPIRE ABO UNIT WELL #H-70. THE WELL PRODUCED FROM THE ABO PERFS 6057'-6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. 3C WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN CNL-GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')	NO			4000		VE	CO.	2 2 22					
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ORIGINALLY DRILLED AND COMPLETED AS THE SINCLAIR OIL CO. M. YATES "B" ARC #6 IN 1960. TD @ 6355'. LATER THE WELL BECAME PART OF THE EMPIRE ABO UNIT WELL #H-246. THE WELL PRODUCED FROM THE ABO PERFS 6057'-6275' UNTIL TA'D W/CIBP @6116' ON 6-13-91. WE WILL DUMP 35' CEMENT ON CIBP @ 6116', RUN CNL-GAMMA RAY-CCL AND PERF YESO (PROPOSED PERFS 3770-4118')	7-7/8		4-	1/2		9.5	6355	,	1000				
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	PERFS 6057'-6 WE WILL DUMP	L BECAM 3275' UN 35' CEM	ME PART NTIL TA' MENT ON	OF THE EMD W/CIBP CIBP @ 61	PIRE AB @6116' 16' , RU	O UNIT WELL ON 6-13-91. N CNL-GAMMA	.#H-2 H 6. ⊺	HE WELL	PRODUCED	FROM THE	ARO		
23	23				····								
23I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION	of my knowledge and	t the infori I bel <mark>ief.</mark>	mation giv	ren above is t	rue and co	mplete to the b	***						
Signature: The Saluth G. Mester Approved by: ORIGINAL SIGNED BY TIM W. GUE	Signature:	3 plus	it a	(/b	Luc		Approved by:					. GUM	
Printed name: ELIZABETH A. CASBEER Title:	Printed name: ELIZA	BETH A.	. CASBEE	R			Title:						
Title: REGULATORY COMPLIANCE ANALYST Approval Date: 8-2c-98 Expiration Date: 8-2c-99	Title: REGUL	ATORY (COMPLIAN	ICE ANALYS	ST		Approval Dat	te: 8-	2c-98	Expiration	n Date: 9	3-2c-99	

State of New Mexico

Energy, Minerals and Natural Resources Departmen.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE. N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name/	
30-015-01690		ARTESIA	(YESO)
Property Code	P	roperty Name	Well Number
22954	WASHINGT	ON 33 STATE	25
OGRID No.	Oj	perator Name	Elevation
000990	ARCO	PERMIAN	3668
	S-1	fana I anadian	

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	17 S	28 E		660	SOUTH	19.80	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint c	or Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.5	وه م	01	OPERATOR CERTIFICATION
			I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
ماه	·	07	Elizabenthi Cashen
.1 .9	ااه	013	ELIZABETH A. CASBEEL Printed Name REG COMP.
٠,4	017	o)4	Title 5 20 96 Date SURVEYOR CERTIFICATION
. 021 . 019			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
022 031	· ·		MARCH 3, 1998 Date Surveyord Million Signature D Seal Copy March
o ¹³			Conall 1250 1 5-4-98
660			Certificate No. RONALD EIDSON 3239 CARNALISON 12641 ROFES SADDINE MCDONALD 12185

PO Box 1980, Hobbs, NM 86741-1980 District II 611 S. 191 Street Autools, NM 88210-2894 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 199 Instructions on bac Submit to Appropriate District O State Lease - 6 Copie Fee Lease - 5 Copie

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ARCO PERMIA	N											00990
.O.BOX 161	.0											I Number
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		WASHI			STATE							
					' Surface				7-15	East/Wes	. 12-1	County
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			Propose	ed Botton	m Hole Lo	cation	TRD	merent	From Surfa	East/We		County
IL or lot no.	Section	Townshi	b grivibs	Lot Ida	Pect from	the	North	South Line	Feet from the	Post/ we		Constry
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11 Work T	ypa Code	_ ,	2 Well Type	Code	18 Cablo	/Rotary 16 Lease Type Code			as Type Cours			
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16 Ma	ltiple		12 Proposed 1	Depth	n Loun	ne tion	iot. 19 Contractor			- Spinisone		
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	<u> </u>			" Prop	osed Casir	ig and	l Cer	nent Pro	ogram			
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I hereby certification of the second certification of the	Li of	hind	ll. Ca	true and co	complete to the b	ir	rved by		CONSERVA Leve le Light S	1 Gen	144	2 BOX
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