

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

C15F  
JF

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
**30-015-01690**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
**Washington 33 State**

8. Well No.  
**25**

9. Pool name or Wildcat  
**Artesia Queen Grbg San Andres**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**ARCO Permian**

3. Address of Operator  
**P.O. Box 1089 Eunice, NM 88231**

4. Well Location  
Unit Letter **N** : **660** Feet From The **S** Line and **1980** Feet From The **W** Line

Section **33** Township **17S** Range **28E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3668' GL**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Plugback to San Andres** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6355' PBD: 6081' PERFS: 2452-3008' (Formerly Empire Abo Unit H-30)

08/03/98: RUWL run CPNL f/4200-100'.

08/04/98: Load and press tst 4-1/2" csg to 100# psi. Bled to 700# in 3". Retest w/ same results.

08/11/98: RIH to 6116', circ csg clean. Test csg to 500#, OK. POH to 6000'.

08/12/98: Press tst 4-1/2" csg to 1500# for 20", OK. POH to 3000'. Spot 400 gals 10% acetic acid f/3000-2400'. RDPD and RR 08/12/98. Frac Pending.

08/28/98: Perf SA 2452-3008', 1 SPI, 51 holes. Frac SA w/5000 gals Viking I-25 gel, 89,785 gals 20# Linear gel carrying 170,790# 20/40 Brady sand & 25,350# CR-4000 sand. Flush to 2452'.

09/04/98: CO bridge f/2631-2710. GIH to 4400'. RIH w/2-3/8" tbq. Set @ 2284'. TOTP 09/05/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 09/24/98

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9-30-98

CONDITIONS OF APPROVAL, IF ANY: