	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
ŗ	FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	S	
	LAND OFFICE				
1					
ŀ	OPERATOR I SEP 2 6 1973				
ă.	PRORATION OFFICE			SEP 2 0 1973	
Ì	Atlantic Richfield Company			n. c. c.	
	Address ARTESIA, OFFICE				
ł	P. O. Box 1710, Hobbs, New Mexico 88240 Accoson(s) for thing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:		Included in Empir	e Abo Unit eff:10/01/73.	
	Recompletion	Oil Dry Gas	The Nation D APC #7	ame irom	
ļ	Change in Ownership	Casinghead Gas Condens			
	í change of ownership give name Ind address of previous owner				
ãå.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	Lease Name Empire Abo Unit G	31 Empire Abo		or Fee State	
	Location			Foot	
	Unit Letter ; ;;	0 Feet From The South Line	and <u>1980</u> Feet From T	he	
Line of Section 33 Township 17S Range 28E , NMPM, Eddy				ldy County	
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	2300 Continental Nat 1 Fort Worth, TX 76102	ed copy of this form is to be sent) . Bk. Bldg.	
	AMOCO Pipe Line Comp Name of Authorized Transporter of Cas	any Inghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approv	ed copy of this form is to be sent?	
-	Phillips Petroleum (Company Unit Sec. Twp. P.ge.	Phillips Bldg., 4th & Wa Is gas actually connected? Whe	shington,Odessa,TX 79760	
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. K 33 17S 28E	Yes	06/05/60	
	If this production is commingled wit	have the second s	give commingling order number:	1	
	COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	n = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND	CEMENTING RECORD	CACKE CENENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		DE ATTOWARTE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
V.	able for this depth or be for full 24 hours) OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gus -,	.,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Oil-Bbla.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Cendin of Leer			
	Tenting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				TION COMMISSION	
Vă	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		SEP 2819	73	
			APPROVED 19 19		
		with and that the information given e best of my knowledge and belief.	BY		
			TITLE OIL AND GAS INSPECTOR		
	no linder		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	A CALLER LO AND AND				
		(Signature) / Senior Accounting Clerk		All actions of this form must be filled out completely for allow-	
	(T	ille)	able on new and recompleted wells.		
	September 26, 1973		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		,	Separate Forms C-104 must be filed for each pool in multiply		