

## NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED FORM 5-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

JUN 15 1960

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.

Name of Company <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 East Broadway - Hobbs, New Mexico</b>			
Lease <b>M. Yates "B" ABC</b>	Well No. <b>8</b>	Unit Letter <b>6</b>	Section <b>35</b>	Township <b>17N</b>	Range <b>28E</b>
Date Work Performed <b>As Shown</b>	Pool <b>Undesignated (Empire Abo)</b>		County <b>Eddy</b>		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Perforate, Acidize</b>		
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work				

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-9-60 Set 6175' of 4-1/2" OD 9.5 & 11.6# J-55 SS csg. @ 6175' w/800 lbs. cement @ 11:15AM WDC. (600 lbs. cement - Eacor Pozmix 6% Gal & 200 lbs. Eacor Pozmix 2% Gal). Ripped up csg. & ran temp. survey. Cement inside csg. @ 6157'. Cement behind 4-1/2" OD csg. @ 3200' 1/surface.

6-11-60 Ran Intren log & collar locator to 6153'. Ran 2" UE 4.7# J-55 SS plastic coated tbg. to 6062' w/Griberson packer @ 6029'. Displaced water w/oil. Jet perforated 1/6107-6134' w/3/4 1/2" holes. Broke formation w/4000#. Acidized w/6000 gal. 15% LST acid. Max. press. 3500#. Min. 1600#. Inj. rate 4 bbls. per min. SIP zero. Total 25 bbls. lead oil & 143 bbls. acid water.

6-12-60 On potential test 10 hrs. flowed Abo 1/perfs. 6107-34 62 bbls. now 42.8 Gvty. oil thru 12/64" choke. Tbg. press. 785#. csg. sealed. OOR 1370. For a calculated 24 hr. potential of 149 bbls. per day. Calendar day allowable 59 bbls. per day. Final report.

Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. L. Armstrong</i>				Name <i>Fred L. Brown</i>		
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>Dist. Supt.</b>		
Date <b>JUN 15 1960</b>				Company <b>Sinclair Oil &amp; Gas Company</b>		

Orig &amp; 2cc: OCO-Artesia; cc: State Land Office; cc: HFD, JM, File

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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