DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **GNA**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED		
(BANSPORTER OIL /			REDE	
GAS /	-		SEP 2 6 1973	
PROTATION OFFICE	_			
Operator	2		APTESIA, OFFICE	
Atlantic Richfield	Company /		Application of the second	
Hox1710, Hobbs, New Me				
New Well	ox) Change in Transporter of:	Other (Please explain) Included in Emp	rire Abo Unit eff:10/01/73.	
Recompletion	OII Dry G	an.	name from M. Yates B ARC#8	
Change In Ownership	Casinghead Gas Conde			
n change of ownership give name and address of previous owner				
ورور در المراجع المراجع المراجع على المراجع ال				
Lease Name	Well No. Pool Name, Including F	Formation Kind of Le	Lease No.	
Empire Abo Unit F	31 Empire Abo	State, Fed	eral or Fee State	
1	980 Feet From The North Lin	ne and 2130 Feet Fro	m The East	
	1.50	00п		
Line of Section 33 T	Ownship 17S Range	28Е , ммрм,	Eddy County	
	STER OF OIL AND NATURAL GA			
Name of Authorized Transporter of C		Address (Give address to which apple 2300 Continental Nat	noved copy of this form is to be sent) 1. Bk. Blag.	
Name of Authorized Transporter of C	Casinghead Gas K or Dry Gas	Fort Worth, TX 76102 Address (Give address to which app	proved copy of this form is to be sent)	
Phillips Petroleum C			Washington, Odessa, TX 79760	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 33 178 28E	Is gas actually connected? Yes	^{When} Unknown	
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	,	
IV. COUPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rosty.	
Designate Type of Complet	ion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
E.ovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
Petitidions				
		D CEMENTING RECORD	CACKCCEACAT	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total volume of load of	oil and must be equal to or exceed top allow	
Olf, WFT.T. Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Longth of Teat	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bble.	GGu - MCF	
eas well				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Trouble for the second				
VI. CENTIFICATE OF COMPLIA	NCE	11	VATION COMMISSION	
to the control of the state and the series	i regulations of the Oil Conservation	APPROVED SEP 2	3 19/3	
Commission have been complied	with and that the information given he beat of my knowledge and belief.	By W. a snessett		
Moove to time and complete to t	the seat of the whomsende with parter.	OIL AND GAS INS	PECTOR	
		TITLE		
(Signapure)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended		
		well, this form must be accounted tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.	
Senior Accounting Clerk (Tule)		All sections of this form able on new and recompleted	must be filled out completely for allow-	
· ·	•	If work on their mire recombined	•	

September 26, 1973 (Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply