(Bowheel	7/1	/8	ŋ
	· •		Rì

				• •		-	(Revised 7/1/88) (Revised 7/1/88)
			P	NEW MEXIC		ERVATION COM	MISSION
					Santa Fe, I	New Mexico	
						RE	CEIVED
					WELL F	RECORD	
	┼╍┼╌┼╶┼					Α	UG 1 1960
	┝╴┼╍┼╴╄		Mail to Distri	ict Office, Oil (Conservation Co	nmission, to which F	orm C-101 was sent not
	┼╌┼╌┼╴		later than two	nty days after c	ompletion of wel	I. Follow instructions	in Rules and Regulations and submit 6 Copies
AF	LEA 640 ACRES		of the Commu	non. Summit in	QUINTUPLIC	AIE. II blate L	
	WELL CORRECT						
SINGLAIR	(Comp	any or Operator)	******		******	(Lease)	
Well No	, ir	ME	of SI 1/	i, of Sec) , Т	.175, R	
Empire	Abo			Pool,	kiy		County
Well is	Q f	eet from	Rest.	line and	1980	feet from	Southline
of Section	33	If State L	and the Oil and	l Gas Lease No.	is		
							, 1960
							· · · · · · · · · · · · · · · · · · ·
	e sea level at Top		9	SANDS OR Z		formation given is to	be kept confidential until
No. 1 from	5000	**				to	
						to	
NO. 5, HOM					,		
				TANT WATER			
	n rate of water i						
-							
-							
•							
No. 4, from			to			feet	
			(ASING BECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
\$ 5/8*	22.74	N	10001	TP	aone		Surface
4 1/2"	9.5411.6#	<u> </u>	6366	Float		6295-6324 &	Production
2 3/8*	h.7#	N	66192		1		1

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CABING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11*	8 5/8*	1000	650	Hallfburton		
7 7/4=	4 1/2"	6366	1000	do		
		·····			· ···	·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 42 "OD Casing 1/ 6295-6324 & 6144-6180 Acidised v/ 3000 Gal. Reg. 15% IST Acid _____

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COBD OF DRILL-STEM AND SPECIAL TEL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS U	SED		
Ro	tary tools w	vere used from	.feet	to	feet, and from		feet tofeet.
Ca	ble tools we	ere used from	.feet	ŧo	feet, and from		feet tofeet.
				PRODUCT	NON		
Put	t to Produc	ingJuly 9,					
oI	L WELL:	The production during the first		ours was	barrels o	of li	quid of which
							% was sediment. A.P.I.
		Gravity			, , .		was sedment. A.I.I.
GA	S WELL:	•					barrels of
		liquid Hydrocarbon. Shut in Pre			F		Jane 19 19 19 19 19 19 19 19 19 19 19 19 19
_							
Le	ngth of Tin	ne Shut in			X		
	PLEASE	INDICATE BELOW FORMA	rion	TOPS (IN CONFO	RMANCE WITH GE	OG	RAPHICAL SECTION OF STATE):
		Southeastern 1	New 1	fexico			Northwestern New Mexico
T.	Anhy	<u>t</u>	Т.	Devonian		Т.	Ojo Alamo
Т.	Salt		Τ.	Silurian		Т.	Kirtland-Fruitland
В.	Salt		Т.	Montoya	(Т.	Farmington
T	Vatas	\ LC2	-	<u></u>			-

1.	Salt	Έ.	Silurian	Τ.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	Т.	Mencfee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	
			FORMATION RECORD		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1000 1876 4370 4439 5550	1000 1876 4370 4469 5550 6366	876 2494 129 1061	Redbed & Anhydrite Lime & Anhydrite Lime Delemite & Chert Lime & Chert Lime			Off 10 = 1 = 1; = 1;	* 1600 * 1500 * 2275
			OIL CONSERVATION COM ARTESIA DISTRICT OF No. Copies Received DISTRIBUTION OPERATOR OPERATOR SANTA FE PRORATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSFORTER FILE BUREAU OF MINES				3090 41.80 4749 5030 55586

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	July 27, 1960 (Date)
Company or Operator. Sinelair Oil & Gas. Company	Address 520. E. Broadway. Hobbs. New Merico
Name Fit Standard	Posist Title Dist. Supt.
Orig. 6500- OCC; co- State Land Office; Mr. HF.	D-JM-F110