	DISTRIBUTION		NSERVATION COMMISSION	Form C-104	
	SANTA FE		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E CEIVED				
	TRANSPORTER OIL / SEP 2 6 1973				
ā. [PROTATION OFFICE			<u> </u>	
	Atlantic Richfield Company ARTESIA, DFFICE			— • — • • • • • • • • • •	
L i	Address				
	P. O. Box 1710, Hobbs, New Mexico 88240 (cason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:		Empire Abo Unit eff:10/01/73. ase name from	
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate				
	if change of ownership give name and address of previous owner				
Π.	DESCRIPTION OF WELL AND LEASE Lease No.				
,	Lease Name	Well No. Pool Name, Including For 32 Empire Abo		Federal or Fee State	
ļ	Empire Abo Unit G	J JZ Empire Abo		fff	
1	Unit Letter I; 198	0Feet From TheSouthLine	and <u>660</u> Feet	From TheEast	
	Line of Section 33 Tow	nship 17S Range	28Е , МРМ,	Eddy County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	2300 Continental I	h approved copy of this form is to be sent) Nat'1.Bk.Bldg.	
	AMOCO Pipe Line Company		Fort Worth, TX 76102 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum C		Phillips Bldg.,4th Is gas actually connected?	n & Washington, Odessa, TX 79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. K 33 175 28E	Yes	07/08/60	
		h that from any other lease or pool, g		er:,	
ïV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio	$n = (\lambda)$ Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuddod	Date Compl. Reday to Field.		Z V Duth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
			ter recovery of total volume of	load oil and must be equal to or exceed top allow-	
v.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pum)	, <u>a</u> us,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbis.	Water - Bbis.	Gas - MCF	
	Actual Proa, During Test				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Methoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Vi	CERTIFICATE OF COMPLIANCE			SERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 28 1973 , 19		
			BY Will Aressett		
			TITLE UIL AND GAS INSPECTOR		
	a		TITLE		
	(Signature) Senior Accounting Clerk (Title) September 26, 1973		This form is to be filed in complete the newly drilled or despende If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition.		
	(D	ale)	Separate Forms C-104 must be filed for each pool in multiply		