	CISTRIBUTION 0	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE /	, KEQUEST	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	TRANSPORTER OIL /			ESTRIVED	
	GAS /// OPERATOR /			,	
I.	PRORATION OFFICE Operator ARCO Oil and Ga	<u></u>		Mak 14 1979	
	Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company			a r r	
	Address		ARTESIA, OFFICE		
	P. O. Box 1710. Reason(s) for filing (Check proper box)	P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Weil Change in Transporter of:		Change in Operator Name		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	Ellective. 4 1 /)	
	If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee	
:	Empire Abo Unit S	PO Feet From The South Line	e and 660 Feet From T	<i>C</i> +	
	22		e and <u>860</u> Feet From T	Eddy County	
	<u> </u>		482		
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S Address (Give address to which approved 2300 Continental Nation	ed copy of this form is to be sent)	
	Amoco Pipeline Company	7	Ft. Worth, Texas 76102 Address (Give address to which approv		
-	Name of Authorized Transporter of Cas Amoco Production Compa Phillips Petroleum Com	iny .	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d. Texas 79336	
•	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
.*	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
¥.	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
÷	No Change	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTI			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
۲.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oii-Bbis.	Water-Bbis.	Gas-MCF	
				00	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	resting Method (pitot, back pr.)	I multid Liessma	Control Liesema	Chora Stra	
Ŧ.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 1 6 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		45 a Gronett		
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT II		
			TITLE		
•	Denze V. Kraks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Prod & Drlg Supt. (Title)		All sections of this form mu able on new and recompleted we	st be filled out completely for allow- ells.	
9 9 70			15		

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.