NEW EXICO OIL CONSERVATION COM! Santa Fe, New Mexico

SIRNE CEIVE Corm C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE 1 1 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	707 6, 1960 (Date)
		~		FOR A WELL KNOWN AS:	
	Company or	. Gas Geogr a Operator)		Market Mell No. 10 , i	n
	•/	•	·	NMPM.,	(Busine Abe Smill)
Umit 1	Letter				
34	47	· · · · · · · · · · · · · · · · · · ·		ed 6-1-60 Date Drilling	
Please indicate location:		location:		Total Depth	
T a	CII	3 A	Top Oil/Gas Pay_	Name of Prod. Form.	<u> </u>
	, I .	´	PRODUCING INTERVAL -		
_			Perforations 6	52-6184	\$ \$:
E	F	} H	Open Hole	Depth Casing Shoe 6280	Depth Tubing
	ì	X		costing dioc	Tobility
ī l	K :	ı	OIL WELL TEST -		Choke
			Natural Prod. Test:	bbls.oil,bbls water	inhrs,min. Size_
			Test After Acid or Fr	acture Treatment (after recovery of vol	ume of oil equal to volume of
yr	N C	P	load oil used): 🍯	bbls.oil,bbls water in _	7 hrs. 0 min. Size 12
	E/N & 660	1 0 Az	GAS WELL TEST -		
				MCF/Day; Hours flowed	Choke Size
	_	ementing Recor	rd Method of Testing (pi	tot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fr	acture Treatment:	CF/Day; Hours flowed
-5/8	1000	550	Choke SizeM	ethod of Testing:	
	7		-		
4/2	6290	1900	į.	tment (Give amounts of materials used,	such as acid, water, oil, and
			sand): 3.000	milene of 15% LSY Acid	
-3/8	ent	Tebing	Press Pres	ng Date first new oil run to tanks	30, 1960
			Gil-Transporter	vice Pipeline Company	
				estier Meturel Geseline Gosp	
			- Gas Transporter		
narks:		**************	***************************************		***************************************
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I her	eby certify	that the info	ormation given above is	true and complete to the best of my k	nowledge.
proved.	JUL	I r 1200	19	Simulate Ogl & Gas C	
			•	(Company or	Operator)
		FDVATION	COMMISSION	By	.3
c	OIL CONS			(Signa	_
\ _	OIL CONS	ERVATION —		(3-6	ture)
	OIL CONS	mstro	na .	Title Dist. Supt.	
	OIL CONS	MSITE	119		
<i>)</i> ,	OIL CONS L Cons OIL ARR	MSCTO AS INSPECTO	71 <i>9</i>	Title Dist. Supt.	

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
To Capies Received

U. S. G.
FRANSPORTER
FILE
BUREAU OF MINES

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