DISTRIBUTION			10
SANTA FE			
FILE		1/	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/	
	GAS	2	
OPERATOR			
PRORATION OFFICE			

I.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65 · REQUEST FOR ALLOWABLE AND

U.\$.G.\$.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER GAS 2	表ECEIVED			
OPERATOR /		•	·	
PRORATION OFFICE			MAR 1 4 1979	
Operator ARCO Oil and Ga	s Company - antic Richfield Company		· · ·	
Address			G. C. C. ARTEBIA, OFFICE	
	Hobbs, New Mexico 88240		ARILDIA, OFFICE	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	Name	
Recompletion	Change in Transporter of: Change in Operator Name Oil Dry Gas effective: 4-1-79			
Change in Ownership	Casinghead Gas Condens		· .	
If change of ownership give name and address of previous owner	•			
DESCRIPTION OF WELL AND I	EASE Well No. Pool Nam	e, Including Formation	Kind of Lease	
Empire Abo Unit	32 Empi	re Abo	State, Federal or Fee	
Location				
Unit Letter # : 198	O Feet From The North Line	and 660 Feet From T	eEast_	
Line of Section 33, Tow	nship 175 Range	28E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s de Maria		
Name of Authorized Transporter of Cil		Address (Give address to which approved 2300 Continental Nations	ed copy of this form is to be sent)	
Amoco Pipeline Company Name of Authorized Transporter of Cas	inchead Gas (V) or Dry Gas	Ft. Worth, Texas 76102 Address (Give address to which approve	ed copy of this form is to be sent)	
Amoco Production Compa Phillips Petroleum Com	ny .	P.O. Drawer A, Levelland 4001 Penbrook, Odessa,	i, Texas 79336	
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? When		
give location of tanks.	K 33 17 28	year	PP-6-30-60	
If this production is commingled with COMPLETION DATA -	h that from any other lease or pool, g	· · · · · · · · · · · · · · · · · · ·	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		New Weil Workover Deepen	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	•		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FO		pth or be for full 24 hours;	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lif	t, etc.)	
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Annal Book Duston Tosh	Oil-Bhis.	Water - Bbis.	Gas • MCF	
Actual Prod. During Test	On-Bas.	Water - Buter		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
ADD 1 7 4070			4979	
Therefore coefficient that the miles and regulations of the ()11 ("Onservation !! "" ' " " " " " " " " " " " " " " " "			•	
above is true and complete to the best of my knowledge and belief. BY				
- · · · · · · · · · · · · · · · · · · ·		TITLE SUPERVISOR, DISTRICT IL		
	1	This form is to be filed in compliance with RULE 1104.		
Dear Il Pa	<i>L</i> ~	11	while for a newly drilled or deepened	

11	100	
Denze.	1. Kraks_	
	(Signature)	
District Prod	& Drlg Supt.	
	481 L	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.