NEW MEXICO DIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 196 (Submit to appropriate District Office as per Commission Rule 1106) D. C. C. Name of Company Address 520 East Broadway - Hobbs, Not Harico Sinclair Oil & Gas Company Section Township Range Well No. Unit Letter Lease M. Yates "R" ARC County Date Work Performed Pool Undesignated (Empire Abe As Show THIS IS A REPORT OF: (Check appropriate block) Other (Explain):Perforate, Acidise Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. 7-2-60 Commented 61701 of 4-1/2" 00 J-55 9.5 & 11.6# cag. w/1000 sks. (800 sks. 50/50 Diamix plus 6% Gel & 200 sks. 50/50 Diamix plus 2% Gel.) Did not direulate. survey indicated top of coment @ 1430'. Ran Isetron leg. Ram 2" thg. & packer to 6019'. (Packer @ 5978'). Displaced water w/oil. Jet perf. Abo 6053-69 & 6074-87 w/58 1/2" holes. Acidised Abo perfs. w/3000 gal. 15% LST acid. Max. press. 3500%. Min. 2160%. Inj. rate 4.2 bhls. per min. 10 min. SIP 200%. On potential test, 7 hrs., flewed Abe 63 bbls. new 42.8 Gvty. oil thru 12/64" choke. The press. 740#. Cag. sealed. GOR 1340. For a calculated 24 hr. potential of 216 bbls. Completed for a calendar day allowable of 59 bbls. per day. Position Company Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Completion Date Producing Interval D.F. Elev. TD Oil String Diameter Oil String Depth Tubing Diameter Tubing Depth Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Water Production GOR Oil Production Gas Production Date of Test BPD Cubic feet/Bbl MCFPD BPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Position Title Dist. Supt. 1 A JEWPECT Company Date Sinclair Oil & Gas Company

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