L	L		
DISTRIBUTION ( SANTA FE / FILE / L		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
TRANSPORTER OIL /		•	a 📖 😄 🖉 🖓 🖕 🦕 🔔
GAS 2	- -		ಹಿಂಗಿಯ ಕಿಲ್ ಬು 2 ಫಿ ಹಿಎಲ್ಫಿಟ್ - ಮೂಲ ಸಿ -
PRORATION OFFICE	-	•	
Operator ARCO 011 and			
Division of A Address	tlantic Richfield Company		an a t <del>he</del> An an
	0, Hobbs, New Mexico 88240		<ul> <li>Here a residence of grant the second sec second second sec</li></ul>
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain) Change in Operato	r Name
Recompletion	Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	isate	· .
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND			
Empire Abo Unit "E"	7.	ne, Including Formation re Abo	Kind of Lease State, Federal or Fee State
Location			C I
Unit Lotter_A;	90 Feet From The North Line	e and <u>660</u> Feet From T	e <u>Cast</u>
Line of Section 33 .T	ownship 175 Range 2	SE , NMPM.	Eddy County
DESIGNATION OF TRANSPOL	TED OF OUT AND NATURAL CA		
Name of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Actress (Give address to which approve 2300 Continental Nationa	d copy of this form is to be sent)
Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Ft. Worth, Texas 76102 Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Com Phillips Petroleum Co	bany .	P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	2
give location of tanks.	0 32 7 28		10499 7-4-60
If this production is commingled w <b>COMPLETION DATA</b>	vith that from any other lease or pool,	give commingting order number	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
-	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be aj able for this de	ft <del>er recovery</del> of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lift	, etc.)
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas • MCF
٢			J <u></u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
<b>I hereby certify that the rules and regulations of the Oil Conservation</b> <b>Commission have been complied with and that the information given</b> <b>above is true and complete to the best of my knowledge and belief.</b>		APR 1 7 1979	
		APPROVED	
		BY	
· · •		TITLE SUPERVISOR, DI	
Denze 1. Richs (Signature)		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
$3 8 \frac{7}{7} \alpha$		able on new and recompleted wells. Fill out Sections E. II. III. and VI only for changes of owner,	
(Date)		Fill out Sections E. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	