EXICO OIL CONSERVATION COM! SION E C E I V E C C-104)
Revised 7/1/57 Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

The ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:    Includit Oll & Case Company   He				Hobbs, New Maxico July 18, 1960 (Place) (Date)
Company or Operator)  P. Sec. 33.  T. 17S., R. 28E., NMPM., Empire Abo.  Total Depth 6345  Perforation:  D. C. B. A. PRODUCINS INTERVAL  Perforations  Open Hole Casing Shoe 6345  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke Size  Method of Testing Prod. Testing Aborts and Open House of Sax  Size Feet Sax  Test After Acid or Fracture Treatment:  M. N. O. P. Natural Prod. Testing Depth Ship, oil, Ship, oil	E ARE	HEREBY I	REQUESTI	, ,
Please indicate location:  D C B A  PRODUCING INTERVAL -  Perforations  Control Test:  Natural Prod. Test:  Note:  Control Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):  Sire  Fert  Sax  Test After Acid or Fracture Treatment  Sire  Fert  Sax  Test After Acid or Fracture Treatment:  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment:  Size  Test After Acid or Fracture Treatment:  McF/Day; Hours flowed  Choke Size  Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, stand) 3000 gallens 15% require acid  Casing Date first new  Press Pers Oil run to tanks  July 15, 1960  Oil Transporter  Frontier Natural Gasoline Company  Cas Transporter  Frontier Natural Gasoline Company	nelair	011 & 0	as Compan	my Me Tates "B" ABC , Well No. 12 , in SE 1/4 SE
Please indicate location:    County. Date Spudded   State   St				
Please indicate location:  Top Oil/Gas Pay 5564 Name of Prod. Form.  PRODUCING INTERVAL -  Perforations Open Hole Casing Shoe 5345 Tubing OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  I casing and Community Record Sire Feet Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Choke Size Method of Testing: Date first new Press Press Tubing Pr	Unit L	etter		
Top Oil/Gas Pay 55% Name of Prod. Form.  PRODUCING INTERVAL - Perforations Open Hole	Didy	, 	, , . ,	County. Date Spudded 6-15-60 Date Drilling Completed 7-11-60
E F G H  Open Hole	Plea	se indicate	location:	
Copen Hole Casing Shoe 6345 Tubing 114  Copen Hole Casing Tubing 114  Copen Hole Casing Shoe 6345 Tubing 114  Copen Hole Casing Tubing 1	D	C B	A	· · · · · · · · · · · · · · · · · · ·
Open Hole	70	7 0	77	Perforations 6154 - 6182
Natural Prod. Test: bbls.oil, bbls water in hrs, min. S  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand) 3000 mallens 15% regular acid Casing Press Packer Press. 755 oil run to tanks July 15, 1969  Cil Transporter Service Pipe Line Company  Gas Transporter Treatment Gaseline Company	E	F		Open Hole Casing Shoe 6345 Tubing 6114
M N O P load oil used): \$\frac{1}{2}\$ bbls,oil, bbls water in hrs, \$\frac{1}{2}\$ min. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):  Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand) 3000 gallens 15% regular acid Casing Tubing Date first new oil run to tanks July 15, 1969  Cil Transporter Service Pipe Line Company  Gas Transporter Frontier Natural Gasoline Company	L	K J	I	Chol  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
Natural Prod. Test:MCF/Day; Hours flowedChoke Size	М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):
Method of Testing (pitot, back pressure, etc.):  Sire Feet Sax  Test After Acid or Fracture Treatment:MCF/Day; Hours flowed  Choke SizeMethod of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand) 3000 mallons 15% regular acid  CasingTubing			. **	
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Test After Acid or Fracture Ireatment: M.F/Day; Hours flowed  Choke Size Method of Testing:  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand) 3600 mallens 15% regular acid  Casing Tubing Date first new oil run to tanks July 15, 1960  Oil Transporter Service Pipe Line Company  Gas Transporter Trantier Natural Gasoline Company	ubing ,Ca	sing and Cé	menting Reco	Method of Testing (pitot, back pressure, etc.):
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand) 3000 gallons 15% regular acid Casing Tubing Date first new press Packer Press. 785 oil run to tanks July 15, 1960 Cil Transporter Service Pipe Line Company  Gas Transporter Frontier Natural Gasoline Company	Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
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sand) Casing Tubing Date first new oil run to tanks July 15. 1960  Oil Transporter Service Pipe Line Company  Gas Transporter Transfer Natural Casaline Company	i di			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
Gas Transporter Frontier Natural Gasoline Company	2 3/8		tubing	Casing Tubing Date first new
				Oil Transporter Service Pipe Line Company
•				Gas Transporter Frontier Natural Gasoline Company
emarks:	emarks:.			
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I hereby certify that the information given above is true and complete to the best of my knowledge.	pproved.	<b>J</b> H: 2.0	1360	(Company or Operator)
	0	IL CONSI	ERVATION	N COMMISSION By: (Signature)
OIL CONSERVATION COMMISSION  Sinclair Oil & Gas Company  (Company or Operator)  By:  (Company or Operator)	$\mathcal{M}$	Lar	ustro	Title Dist. Supt.
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Dist. Supt.		#// ###	GAS INSPEC	Send Communications regarding well to:
OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  By:  (Signature)  Title Dist. Supt.  Send Communications regarding well to:	itle Pi o L			Name Fred Burns
OIL CONSERVATION COMMISSION  Sinclair Oil & Gas Company  (Company or Operator)  (Signature)  Title Dist. Supta  Send Communications regarding well to:			tota Land	d Office Kon Bart Broadway Hobbs, New Mexic

ec: HFD, JM, File

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## NEW ME .CO OIL CONSERVATION COM .SSION SANTA FE, NEW MEXICO

RECEIVED

SSION Form C-110

Rexised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Sinclair (61 & G	all Company	Lease No Tates "B" ARC
Well No. 12 Unit Letter P S	13 T 178 R 268	Pool prodre Abe
County Kind of	Lease (State, Fed.	or Patented) state
If well produces oil or condensate, giv	e location of tanks:	Unit p S 33 T 178 R 288
Authorized Transporter of Oil or Cond	ensate <b>Service Pi</b> p	Iine Company
Address	Bex 337, 161	iland, Torax
(Give address to which app	proved copy of this	form is to be sent)
Authorized Transporter of Gas Fronts	or Natural Geseline	Сопрану
Address Box 39	06, Odessa, Texas	
(Give address to which app		
If Gas is not being sold, give reasons	and also explain its	s present disposition:
	Date	Gas Connected: 7-17-60
Reasons for Filing:\Please check prop Change in Transporter of (Check One): Change in Ownership Remarks:	Oil ( ) Dry Gas	( ) C'head ( ) Condensate ( )
The undersigned certifies that the Rule mission have been complied with.	es and Regulations	of the Oil Conservation Com-
Executed this the law of day of	uly 1960	
JUL 2 0 1960	Ву	Jack Bullion
Approved ##L MEP BAS INSTECTION	19 Title	Dist. Supt.
OIL CONSERVATION COMMISSI	ON Company	Sinelair Gil & Gas Company
By M. O. T.	A ddmaaa	
Title JUL 20 1960 pre and EAS INSPEC		520 EastBreadway, Hobbs, N.M. Orig & ACC: OCC
TITLE 200 % 1200 BIC WES BUS INGITED	100	es: State Land Office

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