DISTRIBUTION	H NEW MEYICO OF CO	DNSERVATION COMMISSION	Form C-LC4
		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116
FILE	. KEWOESI I	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	.s
LAND OFFICE	AS MISKIZATION TO TRAI	it on the new informs on	
TRANSPORTER OIL	[57]	•	· · · · · · · · · · · · · · · · · · ·
GAS ,			
OPERATOR		,	•
PROPATION OFFICE			<u> </u>
Operator ARCO Oil and G	- •	• •	•
	lantic Richfield Company		
Address	71-11 - X W4 - 20240		ing and the second of the seco
P. O. BOX 1/10 Reason(s) for filing (Check proper box	, Hobbs, New Mexico 88240	Other (Please explain)	
New Well	Change in Transporter of:	_ Change in Operato	r Nama
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND	I FASE		
Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
Empire Abo Unit "E"	30 Empi	re Abo	State, Federal or Fee State
Location	2 4		
Unit Letter C 9	90 Feet From The Morth Line	a cond 1980 Feet From Th	· West
	•	6.5	
Line of Section 33 , To	waship /75 Range 2.	SE , NMPM,	Eddy County
_ 		<i>f</i>	
	TER OF OIL AND NATURAL GA	S	d come of this form is to be sent)
Name of Authorized Transporter of Ci	or Condensate	Address (Give address to which approve 2300 Continental National	l Bank Bldg.
Amoco Pipeline Company		Ft. Worth, Texas 76102 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas 💢 or Dry Gas 🗔 Amoco Production Company . Phillips Petroleum Company		P.O. Drawer A, Levelland 4001 Penbrook, Odessa, T	l, Texas 79336
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	•
give location of tanks.	0 32 17 28	yes An	10+PP 7-24-60
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA -			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	Prod Back Same res v. Dim res v.
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Septi.	
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producting Postation	1.00 0.11, 0.22 1.47	
Perforations			Depth Casing Shoe
P-W-10s de Dodain			- -
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Note of a			
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volu me of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours;	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lift	, etc.)
No Change			Chaka Siza
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oli Phi	Water - Bbis.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.	174400 - 0 0104	
<u> </u>		1	<u> </u>
CAS WEFT	•	• .	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
FIGURE LAGE LAGE / D			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chake Size
CERTIFICATE OF COURT !!	VCE	OII CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIAN	ICE		4 -1979
F hamby castify that the miles and	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11/12/3	gossett
above is true and complete to the	ne best of my knowledge and belief.	BY CHIPPINGOD	
-		SUPERVISOR	, DISTRICT II

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.