NUMBER OF COPIE	S RECEIV	ED		
Dis	THIBUTIO	N		
SANTA FE				
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U. 5. G.S.			*	
LAND OFFICE		•		
	OIL			
TRANSPORTER	GAS			
PROBATION OFFI	E			

## RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

TRANSPORTER	G A S			MISCELLANEOUS REPORTS ON WELLS  (Submit to appropriate District Office as per Commission Rule 1906)							
OPERATOR			(Submit to	appropri	iate Distric	t Office	as per Com	mission Rule	RTES AF	FICE	
Name of Con	lair Oil	& Gas	Company		Addre		broadmy,	Hobbs, No		: W	
Lease	ates "B"	ARG		No.	Unit Letter	Section 33	Township		Range	:	
Date Work P		·	Pool	e Abe			County	Bide			
	below				OF: (Check	appropria	ite block)	and a			
Beginni	ing Drilling O	peration			Cement Jol			xplain):	erate, a	-14	
Plugging Remedial Work						& Well Completion					
7-28-60 7-30-60 7-33-60 8-3-60	6350TD - sks come 6275FB-A w/packer inj rate Treated; k.2 HPM, Palled to Ran 2°E wash per	Ran nt.(i ho-i ho-i at ! l.7 porfs 10 s hg & Tog fo 59	ture and quantity of mean hele logs to log the fe gel- re perference is 287. Med acid to 270,000 gals in SIP 2000. packer. Jet per to 5862 w/packer.	. Set 6 250 ske -1/2"es maded P 1500. 15% IS rforute er at 5 gale. A	350' ef   25eal)  g 2/599   perfs w/  T acid.  d 4-1/2'  800 and  cidino g	h-1/2" top of 1-6008 /500 gs Max Pr cong f/ retria	COD J-55 coment w/56 hol ile. Max ress 2600 /5936-lo, rvable be 5936-74 w	et 1710' f es. Ran 2º Press 3806 , Min Pres 5950-54, idge plug /10,000 ga	ron surfi UE the to , Kin Pro- e 2200, : 5970-74 1 at 5984. Le 15% Li	ies. 60081 ins 2200, ins rate I/AS halos Mad andd	
<b>8-6-60</b> Witnessed by	Suchbod edl and calculat from Abo FINAL HS	A roc no w od po pori PORT,	evered all loader in 10 hre- tential of 156 is 5936-40, 595	d oil.  Gog Py  bhile of  b-She 5  cosition	en POS en-Peci 11 per é	MTIAL mp, Ti lay, 6 is top	TEST-ma g Pyese- kmpleted	bbed 65 bb Zare, CCR   as an es]	ls now hi 900, for well pro ls oil po	a 24 hr dusing m day.	
	Sound	2477	FILL IN BELOW			VORK RE	PORTS ON		ALL CALL	t unto co.	
					IAL WELL I					<u> </u>	
D F Elev.		T D		PBTD			Producing	Interval	Completion	Date	
Tubing Diam	eter	4	Tubing Depth		Oil Stri	ng Diame	ter	Oil String	Depth		
Perforated In	terval(s)		<u> </u>						<del></del>		
Open Hole In	terval	<del></del>	· · · · · · · · · · · · · · · · · · ·	· <del>· · · · · · · · · · · · · · · · · · </del>	Produci	ing Forma	ition(s)	<del> </del>			
	<del></del>			RESULT	S OF WORI	KOVER					
Test	Date of Test	f	Oil Production BPD	Gas Pr	oduction FPD	Water P	roduction PD	GOR Cubic feet/B		ell Potential CFPD	
Before Workover										····	
After Workover											
-	OIL CON	SERVA	TION COMMISSION		I here to the	eby certif	y that the in my knowledg	formation given	above is true	e and complete	
Approved by	m£(	Tru	istrone		Name	1	(2)	7 / 1			
Title				Positi	Position Dist Supt						
Date	AUG 10 1	960		·	Compa	Company Sinclair Ogl & Ges Company					
OF 1 1150	e: OCC; e	e:5ts	to Land 0-1300	e ski	B AR.	7110					

ÖIL CONSERV	ATION COMMISSION
ARTESIA (	DISTRICT OFFICE
No. Capies Received	8
DIS	TRIBUTION
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لأذك المستحدون	6
SANIA to	
· OALLISTA OPTICE	
STATE LAND OFFICE	
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