

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

AUG 10 1960

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company M. Yates "B" ANG, Well No. 14, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)

B, Sec. 20, T. 17S, R. 28E, NMPM., Empire Abo Pool

Unit Letter

Eddy

County. Date Spudded 7-3-60 Date Drilling Completed 7-28-60

Please indicate location:

Elevation 3671 Total Depth 6350 PBD 6275

Top Oil/Gas Pay 5839 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 5936-40, 5950-54, 5970-74, 5994-6008

Open Hole Depth 6350 Depth Casing Shoe 6350 Depth Tubing 6008

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 65 bbls. oil, 0 bbls water in 10 hrs, 0 min. Size 2 1/2

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid & 10,000 gals 15% HCl 2/28/60-1960
500 gallons mud acid & 10,000 gals 15% HCl 2/28/60-1960

Casing Tubing Date first new Press. Packer Press. Zero oil run to tanks August 6, 1960

Oil Transporter Service Pipe Line Company

Gas Transporter Frontier Natural Gasoline Company

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	1800	550
4-1/2	6350	1050
2-3/8	6008	Tubing

Remarks: Retrievable bridge plug set at 5974, well completed producing from perforations 5936-5974.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: M. L. Armstrong

Title: Dist. Supt.

Title: OIL AND GAS INSPECTOR

Send Communications regarding well to:

Name: Fred Burns

Orig: 3cc: OOC; cc: State Land Office; cc: HFD, JM
File

Address: 520 E Broadway, Hobbs, N.M.

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