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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Sinclair Oil Corporation Merged
into Atlantic Richfield Company
effective March 4, 1969

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	647
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER B 973.31 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name M. Yates "B" ABC 9. Well No. 14 10. Field and Pool, or Wildcat Empire Abo 12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-65 Sand Oil Frac Abo perforations 5936-40', 5950-54', 5970-74', 5994-6008' w/20,000 gal. refined oil and 20,000# sand plus 100 ball sealers w/50 gal. N80 solvent in 1st 10 bbl. flush @ 16.6 BPM. Max. Press. 4200#, Min. 3100#, Inst. SIP 2800# in 10 min. SIP 2600#.

2-21-65 Jet perforate 5868-73', 5883-98', w/40 1/2" holes. Set retainer B.P. on wireline @ 5920', ran 2-3/8" tubing & packer & retainer head to 5882' and swab testing.

2-24-65 On 12 hrs. potential test ending 12 Noon 2-24-65. Flow Abo perfs. 5866-6008' 67 BNO gvtg 43.1 14/64" choke, tubing pressure 240#. Casing sealed. GOR \$10/l. For calculated 24 hr. potential 134 BOPD. Recompleted in Abo after SOF old perfs. 5936-6008' and open additional perfs. 5863-5898'.

RECEIVED

FEB 26 1965

O. C. C.
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 2-25-65

APPROVED BY [Signature] TITLE Asst. and Gas Inspector DATE FEB 26 1964

CONDITIONS OF APPROVAL, IF ANY:
Orig:cc: OCC, cc: State Land Office, cc: RFS, cc: file