NEW EXICO OIL CONSERVATION COMM 310 E C E I V E Dorm C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE 27 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-40PW-Sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Similar Oll 4. Gas Generaty (Company or Operator)				,			July 26, 1960 (Date)
Unit Letter Sec	Singlair Of	1 4 Gas	Gandan	T. Intes			in 94
Please indicate location: Elevation 3452 Total Depth 4332 PED 4333 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334 4334	Unit Letter	, Sec		T 178 , R 28	NMP	M., Expire Abe	
Please indicate location: Elevation 3452 Total Depth 4332 PED 4333 PED 4334 PED 4334 PED Addition of Testing (pitot, back pressure, etc.): Total Reprint PED Addition of Testing MCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed MCF/Day; Hours flowed MCF/Day; Hours flow of Testing: </td <td>Eddy.</td> <td></td> <td></td> <td>County. Date Spudd</td> <td>led</td> <td>Date Drilling</td> <td>g Completed 7-23-60</td>	Eddy.			County. Date Spudd	led	Date Drilling	g Completed 7-23-60
D C B A PRODUCING INTERVAL - E F G H Open HoleCasing ShoeToping				Elevation3658	<u> </u>	_Total Depth	PBTD6306
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E F G H Open Hole Casing Shoe Tubing L K J I Natural Prod. Test:				Perforations6	33-6297		
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L K J I Natural Prod. Test:							
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M N O P Isad oil used): bbls,oil,bbls water inhrs,i GAS WELL TEST - R3.311 £/S & 19001 £/F_ Natural Prod. Test: MCF/Day; Hours flowedChoke Siz Bubing, Casing and Cementing Record Method of Testing (pitot, back pressure, etc.); Surr Feet Sax Test After Acid or Fracture Treatment: Choke Size Method of Testing: Casing Tubing? Casing Tubing? Casing Tubing? Casing					-	•	• •
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I hereby certify that the information given above is true and complete to the best of my knowledge. Approved				Oil Transporter	Service Pip	eldae Company	
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved	2 6	25		Gas Transporter	Frontier He	tural Gas Company	y
Approved JUL 27 1960 July 26, 19.60 Sinclair Cile Company or Operator) OIL CONSERVATION COMMISSION By: Itel July 26, Mark Construction Signature) Tiple Bdate Sumt	Remarks :	w.wall					•••••
Approved JUL 27 1960 Main 26, 19.60 Sinclair Cil & Company or Operatory OIL CONSERVATION COMMISSION By: Itele Main Construction Signature)			·····	••••••	••••••		***************************************
Approved JUL 27 1960 July 26, 19.60 Sinclair Cil & Company or Operator) OIL CONSERVATION COMMISSION By: Itel July 2000 Mark Generatory (Signature)				••••••	••••••		
OIL CONSERVATION COMMISSION By: Mile Direction (Signature)	I hereby co	ertify that	the infor	mation given above is	s true and comp	plete to the best of my	knowledge.
OIL CONSERVATION COMMISSION By: Mile Direction (Signature)	pproved			1	60	inelair Gil & Ca	
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	original and 4 copies with th RTIFICATE OF COMPLIANC TO TRANSPORT OIL AND	CE AND AUTHORIZAT	JUL 27 1960
	tor Sinclair Cil & Gas Com	Lease	ARTESIA, OFFICE
County Bidy If well produces of	Unit Letter 9 5 33 T Kind of Lease (il or condensate, give location porter of Oil or Condensate (State, Fed. or Patent on of tanks:UnitS	ed)
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Address(Give	Par 1908, Odesse, address to which approved c sold, give reasons and also	Texas Date Con opy of this form is to	
	(Please check proper box) rter of (Check One): Oil ()		() Condensate ()
Change in Ownerst Remarks:	nip()	OtherGive expla	() nation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

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Executed this	the 👥 day of <u>Paly</u>	19_60
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Approved	JUL 27 1960 19	Title Dist. Subte
OIL CON	SERVATION COMMISSION	Company Sinclair Gil & Gas Company 520 East Breadway
ву <u>ML(</u>	mustrong	Address Hobbs, Her Mexico
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		(5)	ubmit to appropr	iate Dist	rict Office	as per C	ommission R	ule 1106) JUI	27	1960
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Before Workover										
After Workover									1	
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Approved by	ML	<u>J</u> 41	nistron	12		Name //	rid.	Bur	us	
Title AIL AND GAS INSPECTOR					Position Dist. Surt.					
Date	i	านเ	27 1364		÷.	Company		Gil & Ge	Com	
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