

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 2
OPERATOR	1
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAR 14 1979

Operator		ARCO Oil and Gas Company - Division of Atlantic Richfield Company		O.C.C. ARTESIA, OFFICE
Address P. O. Box 1710, Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper box)			Other (Please explain)	
New Well	☐	Change in Transporter of:	Change in Operator Name	
Recompletion	☐	Oil ☐	effective: 4-1-79	
Change in Ownership	☐	Casinghead Gas ☐		
		Dry Gas ☐		
		Condensate ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Empire Abo Unit "H"	31	Empire Abo	State, Federal or Fee <u>State</u>
Location			
Unit Letter <u>0</u> ; <u>973.31</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>			
Line of Section <u>33</u> , Township <u>17S</u> , Range <u>28E</u> , NMPM, Eddy County			

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipeline Company	2300 Continental National Bank Bldg. Ft. Worth, Texas 76102					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Company Phillips Petroleum Company	P.O. Drawer A, Levelland, Texas 79336 4001 Penbrook, Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	33	17	28	yes	AMO & PP 7-26-60

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
No Change									
Pool	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
No Change			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dwight H. Parks
(Signature)

District Prod & Drlg Supt.

3 8 79

(Date)

OIL CONSERVATION COMMISSION

APR 17 1979

APPROVED _____ 19 _____

BY W. A. Gressitt

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

NOV - 6 1978

Form O-191
Supersedes O-14
O-107 and O-108
Effective 1-1-65

SUNDAY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA OFFICE

50. Indicate type of lease
51. State Oil & Gas Lease No.

7. Unit Approval
Empire Abo Unit
8. Field or Lease Name
EAS "H"
9. Well No.

31
10. Field and Lease Name
Empire Abo
12. County
Eddy

Atlantic Richfield Company ✓
P. O. Box 129 Artesia, New Mexico 88210

0 973.31 FEET FROM THE South LINE AND 1980 FEET FROM East
LINE, SECTION 33 TOWNSHIP 17S RANGE 28E

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3658'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ PLUG AND ABANDON ☐ COMMENCE DRILLING OPER. ☐ ALTERING CASING ☐
EARLY ABANDON ☐ CHANGE PLANS ☐ CASING TEST AND CEMENT JOG ☐ PLUG AND ABANDONMENT ☐
OTHER ☐ OTHER ☐ Piping braden head to surface.

16. Describe in Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any project)
17. DATE 10/26/78

Piping braden head to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

D.H. Smith

VICED Dist. Prod. Supervisor

DATE 10-31-78

B.W. Weaver

Field

11-8-78