	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND . ANSPORT OIL AND NATURAI	>
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- BASE CI FINE
	OIL	`		
	TRANSPORTER GAS	1		DEN' - LA LA
	OPERATOR	1		DEC 7 1876
	PRORATION OFFICE	†		· ·
1.	Operator			ARTEG
	B. N. MUNCY,	Jr.	•	ARTESIA, LIFFIES
	P.O. Box 196	Artesia, New Mexic	o 88210	
	Reason(s) for filing (Check proper box,			
	New Well	Change in Transporter of:	Change lease Son am A State	name from
	Recompletion	Oil Dry Go	is Par and A Star	t '
	Change in Ownership X	Casinghead Gas Conder		
				POPO3
	If change of ownership give name and address of previous owner	TENNECO OIL COMPANY	MIDLAND, TEXAS	79701
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F 1 Artesia (C.	u cal	State E711
	Pen Az A State A	I Al testa ()	State, Fed	eral or Fee
	Location	. ~	660	E
	Unit Letter	N Lin Peet From The	ne and Feet Fro	
	Tine of Section 31+ Toy	mehin 17S	28E	Eddy
	Line of Section 3T Tov	vnship Range	, NMPM,	County
111.	None of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
	NP Pipeline	ກ.:	Artesia, New Me	xico
	Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)
		Unit Sec. Twp. Rgs.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	No. 178 20E	No	
		th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	n that from any other lease of pool,	give comminging order number.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	$\operatorname{on} - (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				<u></u>
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow
	OIL WELL able for this depth or be for full 24 nows)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, ga	s esje, Efferj
				Chaha Sina
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Western Rhip	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gub-MCF
	GAS WELL			

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

1970 December 1,

Gravity of Condensate

Choke Size

OIL CONSERVATION COMMISSION
DEC. 8 1970 APPROVED

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

OIL AND SAN INSELETON

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.