BTATE OF NEW MEXICO	OIL CONSERV		RECEIVED BYIO-1-7
	P. O. DC SANTA FE, NEV	N MEXICO 87501	MAR 151984
			O. C. D.
IRANSPORTER UIL UL	REQUEST FOR ALLOWABLE ARTESIA, OFFICE		
PRUNATION OFFICE			
Marbob Energy Cor	poration /		
P.O. Drawer 217,			
Reason(s) for filing (Check proper bi	ox) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership X	Casinghead Gas Conde	Effective 3/	1/84
	C.E. Larue & B.N. Muncy,	Tr PO Poy 196 Ar	togia NM 98210
and address of previous owner	c.E. Dalue & B.N. Mulley,	51., F.O. BOX 190, AI	LESIA, N.M. 88210
. DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including F		-
Location	l Artesia Qn G.	rbg SA State, Fe	oderal or Foo State E-7116
	05 Feel From The North Lin	ne and 660 Feet F	rom The <u>East</u>
Line of Section 34 T	mahip 175 Range	28Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS	pproved copy of this form is to be sent)
Name of Authorized Transporter of C Navajo Refining Co.,		P.O. Box 159, Ar	tesia, N.M. 88210
Name of Authorized Transporter of C		Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 34 175 28E	Is gas actually connected? NO	When
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	l oil and must be equal to or exceed top allow
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, g	as life, etc.) Kast Sh - S 3-23-84
Length of Teel	Tubing Pressure	Casing Pressure	Choke Size che apr
Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Gas-MCF
<u> </u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tealing Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA			VATION DIVISION
		MAR 1 4 1984	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BYLostic A: Clements	
		TITLE	
	A	This form is to be filed	in compliance with DULE 1104.
- anha ann		If this is a request for a	allowable for a newly drilled or deepene- mounted by a tabulation of the deviation
(Signalwe) ` Production Clerk		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
(Tule)		able on new and recomplete	d wells.
3/14/84 (Dute)		well name or number, or train	must be filed for each pool in multip
		Separate Forma C-104 condition wells.	