

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cactus Drilling Company

Pan Am State

(Company or Operator)

(Lease)

Well No. C-1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 34, T. 17s, R. 28e, NMPM.

Artesia

Pool,

Eddy

County.

Well is 344 feet from North line and 1650 feet from East lineof Section 34. If State Land the Oil and Gas Lease No. is E-7832Drilling Commenced 1-2, 1982 Drilling was Completed 1-27, 1982Name of Drilling Contractor Cactus Drilling Co.Address Box 1826 Hobbs, N.M.Elevation above sea level at Top of Tubing Head 3686. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 2063 to 2075 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	594	T.P.			Surface
5 1/2	15.5	Used	2176	Guide & Float			Oil St.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	594	50	Halli		
8	5 1/2	2180	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf: 2064-2074 With 4 shots per foot and Sand Oil frac
30,000 gal. lease oil plus 90,000# 20/40 sand

Result of Production Stimulation _____

Fld. 80 BOPD with no water

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from 0 feet to T.D. feet.
Cable tools were used from 0 feet to T.D. feet, and from 0 feet to T.D. feet.

PRODUCTION

Put to Producing Jan 30, 1962, 1962

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 1358	T. Ellenburger	T. Point Lookout
T. Grayburg Premier 2058	T. Gr. Wash	T. Mancos
T. San Andres 2105	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	650	red beds & sand				
650	1360	710	Anhy w/ sand				
1360	1450	90	Sand				
1450	1800	350	Anhy w/ sand Stringers				
1800	2090	290	Dol w/ sand				
2090	2190	100	Dol				
2090	2190	100	Dol				
2190	T.D.	27	Sand w/ Dol				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

2-24-62

Company or Operator Cactus Drilling Co.

Address Box 1826 Hobbs, N.M.

(Date)

Name Geo. W. Baker

Position Title Vice-President