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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	l .	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	RE CHEINS M-68
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE			DEC 7 1970
	TRANSPORTER GAS GAS			
	OPERATOR 5			o. c. c.
I.	PRORATION OFFICE Operator]		ARTESIA, OFFICE
i	B. N. Muncy. J	· ·	·-	
	Address	<u> </u>		
	P.O. Box 196	Artesia. New Mexico	88210	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:	Change lease no	me from
	Recompletion	Oil Dry Ga	s fan am c State	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner Tenneco Oil Company Midland, Texas 79701			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	State Feder	Chaha
	Location C State	l Artesia (0.	G, SA)	ral or Fee State E7116
	Unit Letter	Feet From The N Lin	e and <u>1650</u> Feet From	The E
	Line of Section 34 Tov	waship 175 Range	28E , NMPM,	Eddy County
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	-
111.	Name Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	NRC	⊼ —	Dow 150 todays	Mars 24 - 4 00 - 2 0
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 159 Artesia Address (Give address to which appr	oved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
!	give location of tanks.	B 34 17S 28E	No	
		th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	on - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
\mathbf{v} .	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	CAC WEY Y			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Float Foto Mot / D			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
 -		dr.	OH CONSERV	ATION COMMISSION
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APPROVED DEC 8 1970 . 19	
			1.10 4.	1111
			BY W. Y. SUSSER	
	above is true and complete to the	best of my knowledge and belief.	BY_00,9,00	33217
	above is true and complete to the	e best of my knowledge and belief.	TITLE OIL AND O	AS INSPECTOR

Operator

December 1 10 ale 970

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.