		· · · · ·			~		E D
	NEW MEXI	CO OIL CON	SERVA	TION C	COMMISS	ION	ECEIVED FORM C-103 FEB 1(Bey1862)
	MISCEL	LANEOUS I	REPO	RTS ON	N WELL	S	-
	(Submit to appropriate to appropriat	rlate District O	ffice as	per Com	mission R	ule 1106)	D. C. C.
Name of Company	Drilling Con	many	Addre		1826	Hobbs New	
Lease Pen Am. Stat			it Letter	Section	Township	1	Range
Date Work Performed	Pool	· · · · · · · · · · · · · · · · · · ·	<u> </u>	34	County	17	28.
2-8-62		A REPORT OF:	<u> </u>	appropria	te block)	Eddy	·····
Beginning Drilling Operat		sing Test and Ce medial Work	ment Jol	b [	Other (	Explain):	
Detailed account of work done,			, and rea	sults obtai	ined.		
Wirnessed by		Pasition					
Witnessed by		Position			Company		
Witnessed by	FILL IN BEL	Position OW FOR REME ORIGINAL		ORK RE		NLY	
Witnessed by D F Elev. T D		OW FOR REME		ORK RE		······	Completion Date
		OW FOR REME Original	WELL	ORK RE	PORTS Of	······	
D F Elev. T D	)	OW FOR REME Original	WELL	VORK RE	PORTS Of	Interval	
D F Elev. T D Tubing Diameter	)	OW FOR REME Original	WELL I	VORK RE	PORTS Of Producing	Interval	
D F Elev. T D Tubing Diameter Perforated Interval(s)	Tubing Depth	OW FOR REME ORIGINAL PBTD RESULTS O	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet	Ports Of Producing er	Interval	
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test	)	OW FOR REME ORIGINAL PBTD	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS Of Producing	Interval	Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval	Tubing Depth Oil Production	OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS Of Producing ter tion(s)	Interval Oil String GOR	Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Before	Tubing Depth Oil Production	OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet ng Format (OVER Water Pi	PORTS Of Producing ter tion(s)	Interval Oil String GOR	Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Vorkover After Workover	Tubing Depth Oil Production	OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet ng Format (OVER Water Pi B)	PORTS Of Producing er tion(s) roduction PD	Interval Oil String GOR Cubic feet/Bb	Depth Gas Well Potential
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Test Before Workover After Workover OIL CONSERV Approved by ML Chm.	Tubing Depth   Oil Production   BPD   ATION COMMISSION   Instruct	OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	VELL I Oil Stri Produci F WORI	NORK RE DATA ng Diamet ng Format KOYER Water Pi Bl bby certify best of m	PORTS Of Producing er tion(s) roduction PD	Interval Oil String GOR Cubic feet/Bb formation given a	Depth Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test Vorkover After Workover OIL CONSERV	Tubing Depth   Oil Production   BPD   ATION COMMISSION   Instruct	OW FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	VELL I Oil Stri Produci F WORI Ction D	NORK RE DATA ng Diamet ng Format (OVER Water Pi B) by certify best of n	PORTS OF Producing er tion(s) roduction PD	Interval Oil String GOR Cubic feet/Bb	Depth Gas Well Potential MCFPD

ł Ч 1 · 1 ۷.

OL CONSERVICED CONTRESION MELLING MARKENSING CONTRESION MARKENSING CONTRESION

. - . . . . . a 4

-

ø

,