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NO. OF COPIES RECEIVED	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS RECEIVED
TRANSPORTER OIL / GAS /	-	*	U14 1 1875
OPERATOR / PRORATION OFFICE Operator			D, C, C.
TENNECO OIL			artebia, office
Box 1031 Reason(s) for filing (Check proper box	MIDLAND, TEXAS	Other (Please explain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde		JULY 1, 1966
, , , , , , , , , , , , , , , , , , , ,	PACTUS DRILLING CON	0.4.5	71 , SAN ANGELO, TEXAS
. DESCRIPTION OF WELL AND	TEACE	ame, Including Formation	Kind of Lease
PAN AMERKAN"C"ST		ESIA QUEEN GRAYBURG (S.H. 2287.56	
Unit Letter C; 4	Feet From The WORT/+Li	ne and 2087 Feet From	The WEST
Line of Section 34 , To	ownship 17 Range	28 , NMPM, 2	ZDDY County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	(). ().
CONTINENTAL FIRE	SLINE asinghead Gas or Dry Gas	Address (Give address to which appro	
	OLEUM Unit Sec. Twp. Rge.	Box 68 HoBBS Is gas actually connected? Wh	NEW //EXICO
If well produces oil or liquids, give location of tanks.	13 34 175 282	= Yes	UNKNOWN
If this production is commingled w. COMPLETION DATA	oith that from any other lease or pool	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AI	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
		·	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL		20.00	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 1866 19	
C '! base boon complied	d regulations of the Oil Conservation is with and that the information give the best of my knowledge and belie	an APPROVED	ong

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

TITLE OIL AND GAS TASPED TO A

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.