STATE OF NEW MEXICO THEY AND MINERALS DEPARTMENT		~ . <b>F</b>	and the second se	orm C-104 1915-11-78	
		TION DIVISION	RECEIVED B	Υ	
		V MEXICO 87501	MAR 15 198	4	
LAND OFFICE REQUEST FOR			O. C. D. ARTESIA, OFFIC	E	
TRANSPORTER UAB	IRANSPORTER		ومعاوية والمتكرية ومعاورتها المتكر والمراجع		
PACRATION OFFICE					
Marbob Energy Corp	poration V				
P.O. Drawer 217, A	and the second				
Reason(s) for filing (Check proper bo: New Well	t) Change in Transporter ol:	Other (Please expla			
Recompletion Change in Ownership X	Cestinghead Gas Conder	r i	e 3/14/84		
and address of previous owner	C.E. LaRue & B.N. Muncy,	Jr., P.O. BOX 196,	Artesia, N.M	88210	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind	of Lease	Lease No.	
State C	2 Artesia Qn		Federat or Fee Si	tate <u>E-7116</u>	
Localion C 40	8 Feet From The North Lin	and 2287.56 Fee	t From The West		
Unit Letter;	170			County	
Line of Section 34 T.	mship 17S Range 2	<u>?8Е, ммрм,</u>	Eddy	county	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this	form is to be sent)	
Navajo Refining Co	., Pipeline	P.O. Box 159, Art Address (Give address to which	esia, N.M. 88;	210 form is to be sent)	
Name of Authorized Transporter of Co	usinghead Gas 📄 of Dry Gas 🗌		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 34 175 28E	Is gas actually connected? When NO			
cive location of tanks.	ith that from any other lease or pool,		)er:		
COMPLETION DATA	Oil Well Gas Well			Same Res'v. Diff. Res'	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i 1	
Date Spuddød	Date Complet Ready to Prod.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	1 April Debu	
Perforations		-	Depth Casing	Shoe	
	TUBING, CASING, ANI	D CEMENTING RECORD	I		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of epth or be for full 24 hours)	load oil and must be equ	ual to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas líji, etc.)	Post Sh-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	chie QD	
	01. 2010	i Water-Bbis.	Gae-MCF		
Actual Prod. During Test	О11-Вые.				
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Co	ondenegte	
Teating Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressue (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN		DIL CONS	ERVATION DIVIS	ION	
	•	APPROVED MAR 1	4 1984	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By			
		BYLestle A. Clements TITLE Supervisor District II			
		This form is to be f	iled in compliance w	ith MULE 1104.	
- aroly an		If this is a request f	for allowable for a ne accompanied by a tab	why drilled or deepen ulation of the deviati	
(Signature) Production Clerk		<ul> <li>teste taken on the well in accordance with work true.</li> <li>All sections of this form must be filled out completely for allow able on new and recompleted wells.</li> <li>Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions Separate 1 orms C-104 must be filled for each pool in multip.</li> </ul>			
(Tille) 3/14/84					
(Dote)					
		I completed wells.			