

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

APR 6 1960

(Submit to appropriate District Office as per Commission Rule 1106)

**D. C. C.**  
ARTESIA, OFFICE

COMPANY CHAMBERS & KENNEDY 607 MIDLAND, NAT'L BANK BLDG. MIDLAND, TEX.  
(Address)

LEASE DELHI TAYLOR STATE WELL NO. 2 UNIT 0 S 34 T 17 R 28  
DATE WORK PERFORMED 3/25/60 POOL EMPIRE ABO

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

RAM 193 Jts. of 5½" csg. Set @ 6289'. Cem. with 200 sacks of 50-50 posmix Incore 2% gel. Pressure tested csg. to 1150# for 30 min. after 24 hr. WOC with no loss of pressure. Drilled out float shoe and cleaned out to bottom.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name W. J. Alexander

Title OIL AND GAS INSPECTOR

Position ENGINEER

Date APR 7 1960

Company CHAMBERS & KENNEDY

FUEL CONSERVATION COMMISSION	
ALBERTA, BRITISH COLUMBIA	
1. To Control Fuel Use	3
D. S. No. 1001	
OPERATOR	NO. 1001
SAMPLE NO.	/
PRODUCTION OFFICE	/
STATE LAND OFFICE	/
U. S. G. S.	/