



**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**RECEIVED**

**WELL RECORD**

APR 6 1960

O. O. O.  
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**CHAMBERS AND KENNEDY**

**DELHI TAYLOR STATE**

(Company or Operator)

(Lease)

Well No. **2**, in **SW** 1/4 of **SE** 1/4, of Sec. **34**, T. **17**, R. **28 E**, NMPM.

**EMPIRE ABO**

**EDDY**

Pool, \_\_\_\_\_ County.

Well is **969.94** feet from **S** line and **2274.16** feet from **E** line

of Section **34**. If State Land the Oil and Gas Lease No. is **B-11538-1**

Drilling Commenced **FEB. 23,** 19 **60** Drilling was Completed **MARCH 24, 1960**, 19 **60**.

Name of Drilling Contractor **MARCUM DRILLING COMPANY**

Address **ADA, OKLAHOMA**

Elevation above sea level at Top of Tubing Head **3671**. The information given is to be kept confidential until **JUNE 1,** 19 **60**.

**OIL SANDS OR ZONES**

No. 1, from **6289** to **6299** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NO DATA** to \_\_\_\_\_ feet.

No. 2, from **ROTARY HOLE** to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	806	-	-	-	SURFACE
5 1/2	15 1/2 & 14	NEW	6289	-	-	-	OIL STRING

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	806	250	Posmix & 100# Heat PUMP & PLUG		
7 7/8	5 1/2	6289	200	50-50 Posmix Incore 2% gel. PUMP & PLUG		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**NATURAL WELL: NO ACID**

Result of Production Stimulation \_\_\_\_\_

**CORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 6299 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing MARCH 29, 19 60

OIL WELL: The production during the first 24 hours was 456 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 42

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in 18 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	-	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	-	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	-	T. Montoya.....	T. Farmington.....
T. Yates.....	<b>570</b>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	-	T. McKee.....	T. Menefee.....
T. Queen.....	<b>1480</b>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<b>1760</b>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<b>2310</b>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<b>3770</b>	T. ....	T. Morrison.....
T. Drinkard.....	-	T. ....	T. Penn.....
T. Tubbs.....	-	T. ....	T. ....
T. Abo <b>Reef 6289</b>		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	570	570	Permian Redbeds				
570	1480	910	Yates, Seven Rivers dolomites, Sd, Sh, Anhy.				
1480	2310	830	Queen-Grayburg dolo. and Sd.				
2310	3770	1460	San Andres Dolo.				
3770	4020	250	Glorieta Sd. & Dolo.				
4020	6250	2230	Yeso Dolo. Cherty & argillaceous				
6250	6289	39	Abo Siltstone				
6289	6299	10	Abo Reef Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

APRIL 4, 1960

(Date)

Company or Operator CHAMBERS & KENNEDY

Address 607 MIDLAND NAT'L BANK BLDG.

Name W. J. ALEXANDER

Position or Title ENGINEER

**DRILL STEM TEST ON DELHI TAYLOR STATE #2**

**DST #1 6289-99**  
**open 45 minutes**  
**Gts 4 min.**  
**Oil to surface 27 min.**  
**Flowed ungauged to pits 13 min.**  
**Reversed out 6200' clean oil, no wtr.**  
**IF 425**  
**FF 745**  
**ISI 2425**  
**FSI 2375**

OIL CONCENTRATION COMMISSION

AR 15A 00113 OFFICE

Number of Copies

6

DISTRIBUTION

	COPIES DISTRIBUTED	
SECRETARY		
CHIEF OF BUREAU	1	
DEPARTMENT OF COMMERCE		
PROPERTY OFFICE	1	
LABORERS	2	
TRANSFORMER		
FILE	1	✓
BUREAU OF MINES	1	