NO. OF COPIES RECEIVED	; 		
DISTRIBUTION SANTA FE	NEW MEXICO OIL C	ONSERVATION COMM JON	Form C=104 Supersedes Old C=104 and C=11 Effective 1=1=65
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL C	RECEIVED
TRANSPORTER GAS /			AUG 281970
Operator C & K Petroleum,	Inc.		O. C. C. ARTESIA, OFFICE
Address 607 Midland Natio	nal Bank Bldg., Midland, Tex	kas 79701	
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership XX	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	F	
If change of ownership give na and address of previous owner	ne Chambers & Kennedy, 60	7 Midland National Bank	Bldg., Midland, Texas
II. DESCRIPTION OF WELL A Lease Name Delhi-Taylor Stat	Well No. Pool No	ime, Including Formation	Kind of Lease State, Federal or Fee State
Location	969.94 Feet From The South Lir		The East
· ·	, Township 17 . Range	28 , _{NMPM} ,	Eddy County
Name of Authorized Transporter of Name of Authorized Transporter of Phillips Petroleu	of Casinghead Gas X or Dry Gas	Address (Give address to which appro	nses
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 34 17 28	Is gas actually connected? What Yes	several years
If this production is commingle V. COMPLETION DATA Designate Type of Comp	d with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	/ Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
i esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 21 1970	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED JLI	, 1 10/0 , 19

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager of Production

August 14, 1970 (EFFECTIVE SEPTEMBER 1, 1970) (Date)

il

Gressell

OIL AND GAS INSPECTOR

TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.